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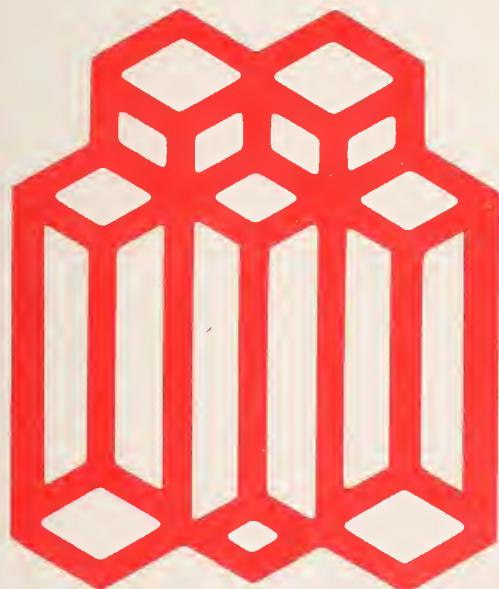
1987
Census of
Mineral Industries

MIC87-I-13C

INDUSTRY SERIES

**Oil and Gas Field
Services**

Industries 1381, 1382, and
1389



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If you have any questions concerning the statistics in this report, call (301) 763-5938.

1987

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INTRODUCTION

PURPOSE AND USES OF THE ECONOMIC CENSUSES

The economic censuses are the major source of facts about the structure and functioning of the Nation's economy. They provide essential information for government, business, industry, and the general public.

Economic censuses furnish an important part of the framework for such composite measures as the gross national product, input-output measures, production and price indexes, and other statistical series that measure short-term changes in economic conditions.

Policy-making agencies of the Federal Government use the data, especially in monitoring economic activity and providing assistance to business.

State and local governments use the data to assess business activities and tax bases within their jurisdictions and to develop programs to attract business.

Trade associations study trends in their own and competing industries, and keep their members informed of market changes.

Individual businesses use the data to locate potential markets and to analyze their own production and sales performance relative to industry or area averages.

AUTHORITY AND SCOPE

Title 13 of the United States Code (sections 131, 191, and 224) directs the Census Bureau to take the economic censuses every 5 years, covering years ending in 2 and 7. The 1987 Economic Censuses consist of the

- Census of Retail Trade
- Census of Wholesale Trade
- Census of Service Industries
- Census of Transportation
- Census of Manufactures
- Census of Mineral Industries
- Census of Construction Industries

Special programs also cover enterprise statistics and minority-owned and women-owned businesses. (The 1987 Census of Agriculture and 1987 Census of Governments are conducted separately.) The next economic censuses are scheduled to be taken in 1993 covering the year 1992.

AVAILABILITY OF THE DATA

The results of each of the economic censuses are available in printed reports, for sale by the U.S. Government Printing Office, and on microfiche, computer tape, compact discs with read-only memory, and flexible diskettes, for sale by the Census Bureau. Order forms for all types of products are available on request from Customer Services, Census Bureau, Washington, DC 20233. A more complete description of publications being issued from this census is on the inside back cover of this document.

Census facts are also widely disseminated by trade associations, business journals, and newspapers. Volumes containing census statistics are available in most major public and college libraries. Finally, State Data Centers in every State and Business and Industry Data Centers in many States also supply economic census statistics.

WHAT'S NEW IN 1987

Several changes have taken place for the 1987 censuses. Data will be reported on the basis of the newly revised Standard Industrial Classification (SIC) system with selected reports including "bridge tables," linking the old and new classification systems. A new set of metropolitan areas has been adopted, and more detailed information will be available for businesses with no paid employees. For additional information on these changes, review the subsequent text.

HISTORICAL INFORMATION

The economic censuses have been taken together as an integrated program at 5-year intervals since 1967, and before that for 1963, 1958, and 1954. Prior to that time, the individual censuses were taken separately at varying intervals.

The economic censuses trace their beginnings to the 1810 Decennial Census, when questions on manufacturing were included with those for population. Coverage of economic activities was expanded for 1840 and subsequent censuses to include mining and some commercial

activities. In 1902, Congress established a permanent Census Bureau and directed that a census of manufactures be taken every 5 years. The 1905 manufactures census was the first time a census was taken apart from the regular every-10-year population census.

The first census of business was taken in 1930, covering 1929. Initially it covered retail and wholesale trade, and construction industries, but it was broadened in 1933 to include some of the service trades.

The 1954 economic censuses were the first to be fully integrated—providing comparable census data across economic sectors, using consistent time periods, concepts, definitions, classifications, and reporting units. These were the first censuses to be taken by mail, using lists of firms provided by the administrative records of other federal agencies. Since 1963, administrative records have also been used to provide basic statistics as well for very small firms, reducing or eliminating the need to send them census questionnaires. The Enterprise Statistics Program, which publishes combined data from the economic censuses, was made possible with the implementation of the integrated census program in 1954.

The range of industries covered in the economic censuses has continued to expand. The Census of Construction Industries began on a regular basis in 1967, and the scope of service industries was broadened in 1967, 1977, and 1987. The Census of Transportation began in 1963 as a set of surveys covering travel, transportation of commodities, and trucks. New for 1987 are publications reporting on business establishments engaged in several transportation industries, paralleling the data on establishments in other sectors. This is part of a gradual expansion in coverage of industries previously subjected to government regulation. The Survey of Minority-Owned Business Enterprises was first conducted as a special project in 1969 and was incorporated into the economic censuses in 1972 along with the Survey of Women-Owned Businesses.

Economic censuses have also been taken in Puerto Rico since 1909, in the Virgin Islands and Guam since 1958, and in the Northern Mariana Islands since 1982.

Statistical reports from the 1982 and earlier censuses provide historical figures for the study of long-term time series, and are available in some large libraries. All of the census data published since 1967 are still available for sale on microfiche from the Census Bureau.

AVAILABILITY OF MORE FREQUENT ECONOMIC DATA

While the censuses provide complete enumerations every 5 years, there are many needs for more frequent data as well. The Census Bureau conducts a number of monthly, quarterly, and annual surveys, the results of which appear in publication series such as *Current Business Reports* (retail and wholesale trade and service industries), the *Annual Survey of Manufactures*, *Current Industrial Reports*, and the *Quarterly Financial Report*. Most of these surveys, while providing more frequent

observations, yield less kind-of-business and geographic detail than the censuses. The *County Business Patterns* program offers annual statistics on the number of establishments, employment, and payroll classified by industry within each county.

SOURCES FOR MORE INFORMATION

More information about the scope, coverage, classification system, data items, and publications for each of the economic censuses and related surveys is published in the *Guide to the 1987 Economic Censuses and Related Statistics*. More information on the methodology, procedures, and history of the censuses will be published in the *History of the 1987 Economic Censuses*. Contact Customer Services for information on availability.

CENSUS OF MINERAL INDUSTRIES

General

This report, from the 1987 Census of Mineral Industries, is one of a series of 12 industry reports, each of which provides statistics for individual industries or groups of related industries. Additional separate reports will be issued for each geographic division showing statistics by State and for special subjects, such as water use and fuels and electric energy consumed.

The introduction to the *General Summary* discusses, at greater length, many of the subjects described in this introduction. For example, the *General Summary* text will discuss the economic significance of the mining sector, the relation of value added by mining to value added by manufacture, some of the changes in statistical concepts over the history of the census, and the valuation problems arising from intracompany transfers between mining establishments, manufacturing plants, and sales offices and sales branches of a company.

Scope of Census and Definition of Mineral Industries

The 1987 Census of Mineral Industries covers all establishments with one paid employee or more primarily engaged in mining as defined in the *1987 Standard Industrial Classification (SIC) Manual*¹. This is the system of industrial classification developed by experts on classification in Government and private industry under the guidance of the Office of Information and Regulatory Affairs, Office of Management and Budget. This classification system is used by Government agencies as well as many organizations outside the Government.

¹Standard Industrial Classification Manual: 1987. For sale by Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402. Stock No. 041-001-00314-2.

The SIC Manual defines mining in the broad sense to include the extraction of minerals occurring naturally: solids such as coal and ores, liquids such as crude petroleum, and gases such as natural gas. The term "mining" is used in the broad sense to include quarrying, well operation, milling (crushing, screening, washing, flotation, etc.), and other preparations needed to make minerals marketable. Exploration is included as is the development of mineral properties. Services performed on a contract, fee, or other basis in the exploration and development of mineral properties are classified separately but within this division.

Mining operations are classified by industry on the basis of the principal mineral produced or, if there is no production, on the basis of the principal mineral for which exploration or development work is in progress. The recovery of material from culm banks, ore dumps, and other waste mineral piles is classified in the appropriate mining industry according to the mineral product recovered.

The crushing, grinding, or other treatment of certain earths, rocks, and other nonmetallic minerals not in conjunction with mining activities is not included in this division but is classified as manufacturing. Hauling and other transportation beyond the mine property and contract hauling (except out of open pits in conjunction with mining) also are excluded.

Mining operations carried on as secondary activities at manufacturing establishments (such as clay pits at clay products plants or sand and gravel operations at ready-mixed concrete plants) are not within the scope of this census. However, selected data (production workers' wages and hours; total cost of supplies, fuels, electric energy, and contract work; and quantity of production for mined products) on such mining activities have been obtained in the 1987 Census of Manufactures and are included in the mining reports. They are clearly specified wherever included.

Establishment Basis of Reporting

The census of mineral industries covers each mining establishment of firms with one paid employee or more operating in the United States. A company operating more than one establishment is required to file a separate report for each location. A mineral establishment is defined as a single physical location where mineral operations are conducted.

For oil and gas field operations and for contract services, the basis for reporting is different from the "establishment" basis used for other types of mining. Firms operating oil and gas wells, drilling wells, or exploring for oil and gas for their own account were required to submit a separate report for each State or offshore area adjacent to a State in which it conducted such activities. Firms that performed contract services for oil and gas field operations or for mining establishments were required to submit one report covering all such activities in the United States and

to include information on receipts for services and production-worker wages and hours, by State. These consolidated reports were then allocated to State establishments based on the data reported at the State level. The 1987 figures for establishments include the summation of operations for each State allocated from these nationwide reports.

Use of Administrative Records

From a mailout universe of about 34,000 mining establishments, approximately 12,000 small single-establishment companies were not mailed a questionnaire. For these establishments, some employment, payroll, and receipts data were obtained from the administrative records of other agencies. Selection of the small establishment non-mail cases was done on an industry-by-industry basis, and a variable cutoff was used to determine those establishments for which administrative records were to be used in place of a census report. This information was then used in conjunction with industry averages and other information to estimate the statistics for administrative-record and nonresponse establishments. The first column in tables 2 and 4 provides an indication of the extent that these establishments account for the figures shown. The value of shipments and receipts and cost of supplies were generally not distributed among specific products and supplies for these establishments, but were included in the product and supply "not specified by kind" categories. Overall, establishments for which administrative-record data were used accounted for less than 2 percent of total value of shipments and receipts.

The industry classification codes included in the administrative-record files were used for those establishments excused from filing census forms. Generally, these codes were assigned on the basis of brief descriptions of the general activity of the establishment. Where the description was incomplete, or where there were relatively fine lines of demarcation among industries or between mining and nonmining activities, the code assigned to an establishment could differ from that which would have been assigned on the basis of more complete product or activity information. Therefore, the total establishment count should be viewed as an approximate measure. The counts for establishments with 20 employees or more are far more reliable.

In the 1987 census, as in the 1982, 1977, and 1972 censuses, data for single-unit firms without paid employees were excluded. This exclusion had only a slight effect on industry aggregates for most industries. Data for firms without employees were included in the 1963, 1958, and 1954 censuses if they reported more than \$500 in (1) value of shipments and receipts, (2) cost of supplies and purchased machinery, or (3) capital expenditures.

Auxiliaries

Statistics for employment and payroll for individual industries and industry groups also include employment and payroll figures for administrative offices, warehouses,

storage facilities, and other auxiliary establishments servicing mining establishments. As in previous censuses, respondents were asked to file separate reports (form ES-9200) for any separately operated auxiliary establishments. Classification of employment and payroll data at such auxiliary establishments was based on the mining establishments served.

Industry Classification of Establishments

Each of the establishments covered in the census was classified in 1 of 31 mineral industries in accordance with the industry definitions in the 1987 SIC Manual. The 1987 edition of this manual represents a major revision for mineral industries from the 1972 edition and its 1977 supplement. Appendix A of the 1987 manual notes the revisions in the four-digit industry levels between 1972/77 and 1987.

An industry is generally defined as a group of establishments producing the same product or closely related group of products. The resulting group of establishments must be significant in terms of its number, value added by mining, value of shipments and receipts, number of employees, and payroll. Application of these criteria led to formulation of 31 mining industries for 1987, and each was assigned a four-digit code. This represents a reduction of four-digit industries from 42 in 1972/77. The classification system also provides broader groups of industries, with 20 three-digit groups and 4 two-digit groups. Within industries, the system provides for seven-digit products and five-digit product classes. Products are considered primary to an industry if the first four digits of the product codes are the same as the industry code. Products whose first four code numbers differ from the industry code are called secondary products. To determine the industry classification of an establishment, the seven-digit products are grouped together according to the first four digits of the product code. The first four digits of the group of products with the largest value of production become the industry code for the establishment. (For mineral service industries, the classification is on the basis of receipts for services performed.)

In most industries, establishments making products falling into the same industry category use a variety of processes. Separate statistics are provided on the various types of operation. Whenever possible, separate figures are shown for establishments with mines only, mines with preparation plants, and preparation plants only. Separate figures are provided by type of mine (underground, open pit, and combination). Separate statistics also are provided on producing and nonproducing operations, an establishment being defined as nonproducing if no mineral products were shipped during the year.

Statistics usually are provided on the production of minerals mined and used in the same establishment for producing prepared minerals or used at the producing establishment for fuel.

Differences in the integration of production processes and types of operation should be considered when relating

the general items (employment, payrolls, value added, etc.) to the product and material data.

Value of Shipments for the Industry Compared With Value of Product Shipments

This report shows value of shipments and receipt data for industries and products. In tables 1a through 4, these data represent the total value of shipments and receipts of all establishments classified in a particular industry. The data include the shipments of the products classified in the industry (primary to the industry), products classified in other industries (secondary to the industry), and miscellaneous receipts (repair work, sale of scrap, research and development, installation receipts, and resales). Value of product shipments shown in table 6 represents the total value of all products shipped that are classified as primary to an industry and includes those that were shipped by all mining establishments regardless of their industry classification. Value of product shipments also may include some products shipped from mining operations associated with manufacturing establishments.

CENSUS DISCLOSURE RULES

In accordance with Federal law governing census reports, no data are published that would disclose the data for an individual establishment or company. However, the number of establishments classified in a specific industry is not considered a disclosure, so this information may be released even though other information is withheld.

The disclosure analysis for the industry statistics in tables 1 through 4 of this report is based on the total value of shipments and receipts and capital expenditures. When the total value of shipments and receipts cannot be shown without disclosing information for individual companies, the complete line is suppressed. If capital expenditures alone is a disclosure, only total capital expenditures and cost of supplies statistics are suppressed. However, the suppressed data are included in higher-level totals.

SPECIAL TABULATIONS

Special tabulations of data collected in the 1987 Census of Mineral Industries may be obtained on computer tape or in tabular form. The data will be in summary form and subject to the same rules prohibiting disclosure of confidential information (including name, address, kind of business, or other data for individual business establishments or companies) as are the regular publications. Special tabulations are prepared on a cost basis. A request for a cost estimate, as well as exact specifications on the type and format of the data to be provided, should be directed to the Chief, Industry Division, Bureau of the Census, Washington, DC 20233.

ABBREVIATIONS AND SYMBOLS

The following abbreviations and symbols are used in this publication:

| | |
|--------|--|
| - | Represents zero. |
| (D) | Withheld to avoid disclosing data for individual companies. |
| (NA) | Not available. |
| (NC) | Not comparable. |
| (S) | Withheld because estimate did not meet publication standards on the basis of either the response rate or a consistency review. |
| (X) | Not applicable. |
| (Z) | Less than half the unit shown. |
| do | Ditto. |
| n.e.c. | Not elsewhere classified. |
| n.s.k. | Not specified by kind. |
| r | Revised. |
| SIC | Standard Industrial Classification. |

Other abbreviations, such as lb, gal, yd, and bbl, are used in the customary sense. Where the term "tons" only is used, it refers to short tons of 2,000 pounds; where the figures are expressed in tons of 2,240 pounds, the unit of measure is specified as "long tons" or "l tons."

CONTACTS FOR DATA USERS

| Subject Area | Contact | Phone |
|--|--|--|
| Mineral Industries-Five-year industry and product statistics | Minerals Branch Industry Division Bureau of the Census | (301) 763-5938 |
| Mineral Industries-Annual product statistics (domestic and international) except fuels | Bureau of Mines Metals Nonmetallic minerals International | (202) 634-1055 (202) 634-1202 (202) 632-8970 |
| Mineral Industries- Coal and oil and gas production | National Energy Information Center (NEIC) staff Department of Energy | (202) 586-8800 |
| To order any Census Bureau publication | Customer Services (DUSD) Bureau of the Census | (301) 763-4100 |
| Import/Export publications | Foreign Trade Division | (301) 763-5140 |

Users' Guide for Locating Statistics in This Report by Table Number

[For explanation of terms, see appendix]

| Item | Industry and historical | Industry by State | Industry by type of operation | Industry by employment size | Industry-product analysis | Detailed product shipments by State | Detailed supplies consumed by industry |
|---|-------------------------|-------------------|-------------------------------|-----------------------------|---------------------------|-------------------------------------|--|
| Number of operating companies | 1 | | | | | | |
| Establishments: | | | | | | | |
| Total number | 1 | 2 | 3 | 4 | | | |
| Employment and payroll: | | | | | | | |
| Number of employees | 1 | 2 | 3 | 4 | | | |
| Payroll | 1 | 2 | 3 | 4 | | | |
| Production, development, and exploration— | | | | | | | |
| Workers | 1 | 2 | ¹ 3 | 4 | | | |
| Hours | 1 | 2 | ¹ 3 | 4 | | | |
| Wages | 1 | 2 | 3 | 4 | | | |
| Supplemental labor costs | | | ¹ 3 | | | | |
| Value added, cost of supplies, shipments, and inventories: | | | | | | | |
| Value added by mining | 1 | 2 | 3 | 4 | | | |
| Cost of supplies | 1 | 2 | ¹ 3 | 4 | | | ^{17a} |
| Resales, cost and value | | | 3 | | | | |
| Purchased fuels consumed | | | 3 | | | | ^{17b} |
| Purchased electricity | | | ¹ 3 | | | | |
| Cost of contract work | | | 3 | | | | |
| Industry shipments and receipts | 1 | 2 | 3 | 4 | ¹⁵ | | |
| Value of net shipments | | | | | ¹⁵ | | |
| Product shipments | | | | | | | 6 |
| Inventories | | | 3 | | | | |
| Gross book value of depreciable or depletable assets, beginning and end of year; depreciation and depletion charges for year: | | | | | | | |
| Buildings and structures, except land ² | | | 3 | | | | |
| Machinery and equipment ² | | | 3 | | | | |
| Mineral exploration and development ^{2 3} | | | 3 | | | | |
| Mineral land and rights ^{2 3} | | | 3 | | | | |
| New and used capital expenditures, excluding land and rights: | | | | | | | |
| Total | 1 | 2 | 3 | 4 | | | |
| Buildings and structures | | | 3 | | | | |
| Machinery and equipment | | | 3 | | | | |
| Mineral exploration and development ³ | | | 3 | | | | |
| Capitalized mineral land and rights ^{2 3} | | | 3 | | | | |
| Rental payments | | | ¹ 3 | | | | |
| Expensed mineral exploration, development, land, and rights ³ | | | ¹ 3 | | | | |

¹Detailed information shown.

²Not published in MIC87-I-13A.

³Not published in MIC87-I-13B and MIC87-I-13C.

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DESCRIPTION OF INDUSTRIES AND SUMMARY OF FINDINGS

This report shows 1987 Census of Mineral Industries statistics for establishments classified in each of the following industries:

SIC code and title

| | |
|------|--|
| 1381 | Drilling Oil and Gas Wells |
| 1382 | Oil and Gas Field Exploration Services |
| 1389 | Oil and Gas Field Services, N.E.C. |

The industry statistics (employment, payroll, value of shipments, cost of supplies, etc.) are reported for each establishment as a whole. Aggregates of such data for an industry reflect not only the primary activities of the establishments but also all secondary activities performed by the same establishments. This fact should be taken into account in comparing industry statistics (tables 1 through 4 and 7) with product statistics (table 6) showing shipments by all industries of the primary products of the specified industry. The extent of the "product mix" is indicated in table 5, which shows the value of primary and secondary products shipped by establishments classified in the specified industry and the value of net shipments of primary products of the industry produced as secondary products by establishments classified in other industries.

Small single-establishment companies with up to 20 employees (cutoff varied by industry) were excluded from the mail portion of the census. For these establishments (and a small number of larger establishments whose reports were not received at the time the data were tabulated), data on payrolls and receipts were obtained from administrative records of other Federal agencies. This information was used in conjunction with industry averages and other information to develop estimates for all statistics. The first column in tables 2 and 4 provides an indication of the extent that these establishments account for the figures shown.

Establishment data were tabulated based on industry definitions included in the 1987 Standard Industrial Classification (SIC) Manual¹.

All dollar figures included in this report are at prices current for the year specified and, therefore, unadjusted for changes in price levels. Consequently, when making comparisons to prior years, users should take into consideration the inflation that has occurred.

¹Standard Industrial Classification Manual: 1987. For sale by Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402. Stock No. 041-001-00314-2.

INDUSTRY 1381, DRILLING OIL AND GAS WELLS

This industry includes establishments primarily engaged in drilling wells for oil or gas field operations for others on a contract, fee, or similar basis. This industry includes contractors that specialize in spudding in, drilling in, redrilling, and directional drilling.

The 1987 definition of this industry is the same as that used in the 1972/7 Standard Industrial Classification (SIC) manual. The SIC number and title also are the same.

In the 1987 Census of Mineral Industries, Industry 1381, Drilling Oil and Gas Wells, had employment of 55.0 thousand. This employment figure was 67 percent below the 165.5 thousand reported in 1982. The total value of shipments/receipts for the industry was \$3.6 billion. The value added by mining was \$2.5 billion in 1987. Value added per employee was \$46.4 thousand in 1987; it was \$68.4 thousand in 1982.

The total cost of supplies used by establishments classified in this industry amounted to \$1.4 billion. Data on selected supplies consumed appear in table 7a.

The total cost of fuels used in this industry amounted to \$159.0 million in 1987. Data on specific fuels consumed appear in table 7b.

Single-establishment companies in this industry with up to 7 employees were excluded from the mail portion of the census. The data for these establishments (and a small number of larger establishments whose reports were not received at the time the data were tabulated) were imputed as described above. These establishments accounted for 17 percent of total value of shipments/receipts.

Each company that provided oil and gas field services was required to submit one report covering all such activities it performed in the United States. Each report contained an inquiry requesting, by State for 1987, the hours worked and wages for production, development, and exploration workers as well as the receipts for services performed for others. Industry statistics, by State, were completed for each company by allocating the reported totals on the basis of the reported State data.

INDUSTRY 1382, OIL AND GAS FIELD EXPLORATION SERVICES

This industry includes establishments primarily engaged in performing geophysical, geological, and other exploration services for oil and gas on a contract, fee, or similar basis.

The 1987 definition of this industry is the same as that used in the 1972/7 Standard Industrial Classification (SIC) manual. The SIC number and title also are the same.

In the 1987 Census of Mineral Industries, Industry 1382, Oil and Gas Field Exploration Services, had employment of 16.9 thousand. This employment figure was 60 percent below the 41.8 thousand reported in 1982. The total value of shipments/receipts for the industry was \$1.1 billion. The value added by mining was \$771.3 million in 1987. Value added per employee was \$45.7 thousand in 1987; it was \$55.2 thousand in 1982.

The total cost of supplies used by establishments classified in this industry amounted to \$394.1 million. Data on selected supplies consumed appear in table 7a.

The total cost of fuels used in this industry amounted to \$31.7 million in 1987. Data on specific fuels consumed appear in table 7b.

Single-establishment companies in this industry with up to 3 employees were excluded from the mail portion of the census. The data for these establishments (and a small number of larger establishments whose reports were not received at the time the data were tabulated) were imputed as described above. These establishments accounted for 23 percent of total value of shipments/receipts.

Each company that provided oil and gas field services was required to submit one report covering all such activities it performed in the United States. Each report contained an inquiry requesting, by State for 1987, the hours worked and wages for production, development, and exploration workers as well as the receipts for services performed for others. Industry statistics, by State, were completed for each company by allocating the reported totals on the basis of the reported State data.

INDUSTRY 1389, OIL AND GAS FIELD SERVICES, N.E.C.

This industry includes establishments primarily engaged in performing for others on a contract, fee, or similar basis, oil and gas field services, n.e.c. Services included are excavating slush pits and cellars; grading and building of foundations at well locations; well surveying; running, cutting, and pulling casings, tubes, and rods; cementing wells; shooting wells; perforating well casings; acidizing and chemically treating wells; and cleaning out, bailing, and swabbing wells.

The 1987 definition of this industry is the same as that used in the 1972/7 Standard Industrial Classification (SIC) manual. The SIC number and title also are the same.

In the 1987 Census of Mineral Industries, Industry 1389, Oil and Gas Field Services, N.E.C., had employment of 94.6 thousand. This employment figure was 52 percent below the 198.9 thousand reported in 1982. The total value

of shipments/receipts for the industry was \$6.4 billion. The value added by mining was \$4.7 billion in 1987. Value added per employee was \$50.2 thousand in 1987; it was \$57.4 thousand in 1982.

The total cost of supplies used by establishments classified in this industry amounted to \$2.0 billion. Data on selected supplies consumed appear in table 7a.

The total cost of fuels used in this industry amounted to \$182.2 million in 1987. Data on specific fuels consumed appear in table 7b.

Single-establishment companies in this industry with up to 5 employees were excluded from the mail portion of the census. The data for these establishments (and a small number of larger establishments whose reports were not received at the time the data were tabulated) were imputed as described above. These establishments accounted for 26 percent of total value of shipments/receipts.

Each company that provided oil and gas field services was required to submit one report covering all such activities it performed in the United States. Each report contained an inquiry requesting, by State for 1987, the hours worked and wages for production, development, and exploration workers as well as the receipts for services performed for others. Industry statistics, by State, were completed for each company by allocating the reported totals on the basis of the reported State data.

PAYMENTS AND RECEIPTS FOR OIL AND GAS FIELD SERVICES

The following table compares the total receipts for oil and gas field services performed by the crude petroleum and natural gas and the oil and gas field services industries and the total payments by these industries for such services. In this table, some of the differences between payments and receipts result from the exclusion from "receipts for oil and gas field services" of hauling and machine shop work; and from the possible exclusion from "payments for contract work" and inclusion as "cost of purchased machinery" of some services performed by contractors who furnished and installed machinery.

Comparison of Payments and Receipts for Oil and Gas Field Services: 1987

| Item | Total (mil dol) |
|---|--------------------|
| Payments for services reported by the industry using the service: | |
| Total..... | 7 118.8 |
| Contract services for the crude petroleum and natural gas industry..... | 6 705.9 |
| Subcontract services for the oil and gas field services industry..... | 412.9 |
| Receipts for services reported by the establishment: | |
| Total..... | 11 112.3 |
| By the oil and gas field services industry..... | 10 852.3 |
| By the crude petroleum and natural gas industry..... | 260.0 |

Table 1. Historical Industry Statistics: 1987 and Earlier Census Years

[1987 definition of industry is the same as used in 1972 and 1977 Standard Industrial Classification (SIC) system. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Year | Companies (number) | Establishments during year | | All employees | | Production, development, and exploration workers | | | Value added by mining (million dollars) | Cost of supplies used, purchased machinery installed, etc. (million dollars) | Value of shipments and receipts (million dollars) | Capital expendi- tures (million dollars) |
|--|-----------------------|-------------------------------|---|-------------------|---------------------------------|---|---------------------|-------------------------------|---|--|--|--|
| | | Total (number) | With 20 employees or more (number) | Number (1,000) | Payroll (million dollars) | Number (1,000) | Hours (millions) | Wages (million dollars) | | | | |
| INDUSTRY 1381, DRILLING OIL AND GAS WELLS | | | | | | | | | | | | |
| 1987 | 2 060 | 2 591 | 620 | 55.0 | 1 318.0 | 45.6 | 93.3 | 1 012.3 | 2 549.4 | 1 397.5 | 3 625.9 | 321.0 |
| 1982 | 3 400 | 1 385 | (NA) | 165.5 | 4 006.7 | 139.1 | 295.9 | 3 240.6 | 11 315.6 | 6 687.8 | 13 797.8 | 4 205.7 |
| 1977 | (NA) | 2 625 | 840 | 79.4 | 1 316.7 | 69.5 | 151.4 | 1 128.5 | 3 306.9 | 2 098.3 | 4 320.4 | 1 084.8 |
| 1972 | (NA) | 1 907 | 572 | 45.2 | 421.6 | 40.1 | 84.3 | 361.0 | 881.3 | 588.1 | 1 244.3 | 225.1 |
| INDUSTRY 1382, OIL AND GAS FIELD EXPLORATION SERVICES | | | | | | | | | | | | |
| 1987 | 1 591 | 1 917 | 143 | 16.9 | 452.1 | 12.8 | 27.1 | 310.7 | 771.3 | 394.1 | 1 096.2 | 69.3 |
| 1982 | 2 402 | 1 2934 | (NA) | 41.8 | 809.5 | 33.3 | 73.1 | 621.7 | 2 306.4 | 1 044.8 | 2 960.4 | 390.8 |
| 1977 | (NA) | 1 252 | 116 | 17.8 | 220.2 | 13.7 | 32.4 | 170.8 | 545.2 | 189.5 | 665.0 | 69.7 |
| 1972 | (NA) | 715 | 91 | 9.8 | 88.9 | 7.8 | 18.0 | 65.1 | 211.7 | 72.1 | 253.9 | 29.9 |
| INDUSTRY 1389, OIL AND GAS FIELD SERVICES, N.E.C. | | | | | | | | | | | | |
| 1987 | 6 239 | 7 485 | 1 023 | 94.6 | 2 247.5 | 68.7 | 154.3 | 1 486.4 | 4 748.2 | 2 020.4 | 6 373.2 | 395.4 |
| 1982 | 8 177 | 9 775 | (NA) | 198.9 | 4 391.0 | 147.7 | 331.6 | 3 122.6 | 11 414.6 | 5 146.1 | 14 353.6 | 2 207.1 |
| 1977 | 5 305 | 982 | 99.3 | 1 399.2 | 77.0 | 169.6 | 1 057.6 | 3 121.6 | 1 496.2 | 4 073.4 | 544.3 | |
| 1972 | (NA) | 3 587 | 719 | 58.2 | 522.4 | 45.5 | 96.4 | 372.8 | 1 079.1 | 444.6 | 1 383.2 | 140.5 |

¹Restated to reflect the 1987 definition of service establishments.

Table 2. Industry Statistics for Selected States: 1987 and 1982

[States with 100 employees or more are shown. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Industry and geographic area | 1987 | | | | | | | | | 1982 | | |
|--|-------------------------------|---|--------------------------------|---------------------------------|---|---------------------|-------------------------------|---|--|--|--|-------|
| | Establishments during year | | All employees | | Production, development, and exploration workers | | | Value added by mining (million dollars) | Cost of supplies used, purchased machinery installed, etc. (million dollars) | Value of shipments and receipts (million dollars) | Capital expendi- tures (million dollars) | |
| | E1 Total (number) | With 20 employees or more (number) | Number ² (1,000) | Payroll (million dollars) | Number (1,000) | Hours (millions) | Wages (million dollars) | | | | | |
| INDUSTRY 1381, DRILLING OIL AND GAS WELLS | | | | | | | | | | | | |
| United States | E1 2 591 | 620 | 55.0 | 1 318.0 | 45.6 | 93.3 | 1 012.3 | 2 549.4 | 1 397.5 | 3 625.9 | 321.0 | |
| Offshore | - 103 | 60 | 9.4 | 262.7 | 8.3 | 17.3 | 219.6 | 605.4 | 298.7 | 804.9 | 99.3 | 165.5 |
| Alabama | - | 30 | 9 | .5 | 13.1 | .4 | .8 | 9.8 | 28.0 | 21.7 | 45.1 | .7 |
| Alaska | - | 17 | 6 | CC | (D) | (D) | (D) | (D) | (D) | (D) | (D) | 52.5 |
| Arkansas | E1 41 | 6 | CC | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | 363.7 |
| California | E1 88 | 32 | 4.0 | 107.3 | 3.3 | 6.6 | 83.6 | 183.2 | 66.2 | 232.3 | 17.2 | 87.2 |
| Offshore | - | 6 | 3 | .3 | 8.4 | .3 | .5 | 7.6 | 25.5 | 7.5 | 29.9 | .5 |
| Colorado | E3 91 | 14 | 1.0 | 24.1 | .8 | 1.8 | 18.9 | 51.8 | 23.8 | 70.7 | 4.9 | 256.2 |
| Florida | E3 30 | 1 | .2 | 2.9 | .1 | .3 | 2.4 | 7.9 | 5.3 | 12.2 | 1.0 | 10.3 |
| Illinois | E3 83 | 9 | .7 | 12.1 | .6 | 1.1 | 9.9 | 25.9 | 13.6 | 37.4 | 2.1 | 98.9 |
| Indiana | E3 26 | 1 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .6 |
| Kansas | E2 151 | 24 | 1.6 | 30.9 | 1.4 | 2.8 | 25.6 | 66.1 | 33.7 | 92.3 | 7.5 | 230.2 |
| Kentucky | E2 55 | 3 | BB | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .7 |
| Louisiana | E1 215 | 81 | 9.0 | 224.9 | 7.4 | 15.0 | 169.0 | 436.0 | 273.4 | 641.6 | 67.8 | 27.2 |
| Offshore | - 43 | 26 | 4.1 | 106.1 | 3.6 | 7.3 | 85.8 | 214.3 | 139.4 | 309.6 | 44.1 | 10.8 |
| Michigan | E3 44 | 10 | .8 | 22.0 | .7 | 1.4 | 17.4 | 49.0 | 20.6 | 65.7 | 4.0 | 105.8 |
| Mississippi | E1 60 | 18 | 1.2 | 27.3 | 1.1 | 2.3 | 23.6 | 42.1 | 28.5 | 65.9 | 4.7 | 2.3 |
| Montana | - 30 | 8 | .4 | 7.1 | .3 | .6 | 6.1 | 14.1 | 6.8 | 19.7 | 1.2 | 74.1 |
| Nebraska | E4 20 | 3 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .5 |
| New Mexico | - 62 | 23 | 1.4 | 32.4 | 1.3 | 2.7 | 26.8 | 66.2 | 26.6 | 86.8 | 5.9 | 3.7 |
| New York | E4 29 | 2 | .2 | 4.5 | .2 | .4 | 3.5 | 9.0 | 5.1 | 13.4 | .8 | 30.3 |
| North Dakota | - 19 | 7 | .5 | 10.2 | .4 | .7 | 8.1 | 18.9 | 14.9 | 30.8 | 3.0 | 1.8 |
| Ohio | E2 125 | 10 | 1.2 | 26.1 | .9 | 2.0 | 19.8 | 67.5 | 39.4 | 100.2 | 6.8 | 3.4 |
| Oklahoma | E1 276 | 66 | 5.8 | 131.3 | 4.4 | 8.6 | 88.6 | 207.4 | 133.0 | 308.9 | 31.5 | 27.8 |
| Pennsylvania | E3 82 | 7 | .8 | 18.0 | .7 | 1.7 | 15.8 | 37.6 | 23.0 | 57.8 | 2.9 | 108.0 |
| Texas | E2 735 | 226 | 18.4 | 424.7 | 15.3 | 31.6 | 318.0 | 847.5 | 460.8 | 1 213.9 | 94.4 | 58.4 |
| Offshore | - 28 | 12 | 2.5 | 70.4 | 2.2 | 4.8 | 59.1 | 204.8 | 86.5 | 270.0 | 21.2 | 3.4 |
| Utah | E3 31 | 3 | .2 | 5.8 | .2 | .5 | 5.0 | 12.0 | 6.4 | 16.9 | 1.5 | 85.1 |
| West Virginia | E1 44 | 7 | .6 | 12.7 | .5 | 1.1 | 10.6 | 25.4 | 17.5 | 41.5 | 1.4 | 163.2 |
| Wyoming | E1 69 | 23 | 1.6 | 38.8 | 1.3 | 2.7 | 28.1 | 57.0 | 39.9 | 92.1 | 4.8 | 6.4 |
| Northern Gulf Of Mexico | - 19 | 18 | EE | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) |

See footnotes at end of table.

Table 2. Industry Statistics for Selected States: 1987 and 1982—Con.

[States with 100 employees or more are shown. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Industry and geographic area | 1987 | | | | | | | | | | | | 1982 | |
|--|----------------|----------------------------|------------------------------------|-----------------------------|---------------------------|--|------------------|-------------------------|---|--|---|--|------------------------------------|---|
| | E ¹ | Establishments during year | | All employees | | Production, development, and exploration workers | | | Value added by mining (million dollars) | Cost of supplies used, purchased machinery installed, etc. (million dollars) | Value of shipments and receipts (million dollars) | Capital expenditures (million dollars) | All employees ² (1,000) | Value added by mining (million dollars) |
| | | Total (number) | With 20 employees or more (number) | Number ² (1,000) | Payroll (million dollars) | Number (1,000) | Hours (millions) | Wages (million dollars) | | | | | | |
| INDUSTRY 1382, OIL AND GAS FIELD EXPLORATION SERVICES | | | | | | | | | | | | | | |
| United States ----- | E2 | 1 917 | 143 | 16.9 | 452.1 | 12.8 | 27.1 | 310.7 | 771.3 | 394.1 | 1 096.2 | 69.3 | 41.8 | 2 306.4 |
| Offshore ----- | - | 33 | 14 | 2.8 | 93.2 | 1.8 | 4.3 | 57.2 | 165.5 | 76.2 | 235.3 | 6.4 | 2.5 | 161.8 |
| Alabama ----- | - | 15 | 2 | .1 | 4.0 | .1 | .2 | 3.2 | 5.4 | 4.0 | 8.7 | .7 | .2 | 9.9 |
| Alaska ----- | - | 11 | 3 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | FF | (D) |
| Offshore ----- | - | 5 | 1 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | CC | (D) |
| California ----- | E1 | 64 | 9 | .8 | 27.1 | .6 | 1.3 | 18.3 | 48.2 | 25.0 | 69.2 | 4.1 | 1.6 | 89.5 |
| Offshore ----- | - | 5 | 2 | BB | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .1 | 7.8 |
| Colorado ----- | E4 | 160 | 9 | 1.2 | 33.6 | .8 | 1.9 | 21.2 | 52.4 | 24.4 | 73.8 | 2.9 | 3.3 | 212.6 |
| Kansas ----- | E3 | 70 | 3 | .3 | 5.6 | .2 | .4 | 3.7 | 7.6 | 2.7 | 10.0 | .3 | .8 | 34.3 |
| Louisiana ----- | E1 | 153 | 16 | 1.3 | 40.3 | 1.1 | 2.2 | 28.8 | 96.9 | 47.0 | 134.6 | 9.2 | 5.1 | 260.3 |
| Offshore ----- | - | 9 | 4 | .5 | 20.4 | .4 | 1.0 | 14.9 | 53.8 | 21.6 | 73.0 | 2.4 | .8 | 45.5 |
| Michigan ----- | E1 | 50 | 4 | .6 | 12.2 | .5 | 1.1 | 9.6 | 20.0 | 8.5 | 27.1 | 1.4 | .7 | 51.3 |
| Mississippi ----- | E3 | 54 | 3 | BB | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .8 | 45.1 |
| Montana ----- | E3 | 49 | 4 | .2 | 4.3 | .2 | .4 | 3.1 | 8.5 | (D) | 12.5 | (D) | EE | (D) |
| Nevada ----- | E1 | 16 | 2 | .2 | 4.8 | .1 | .3 | 3.2 | 7.8 | 3.1 | 10.3 | .5 | .3 | 15.4 |
| New Mexico ----- | - | 32 | 3 | .3 | 9.3 | .2 | .5 | 6.2 | 12.4 | 6.5 | 18.0 | .8 | .7 | 29.9 |
| North Dakota ----- | E1 | 26 | 2 | .2 | 5.3 | .1 | .3 | 3.5 | 5.0 | 1.9 | 6.4 | .4 | .6 | 34.5 |
| Ohio ----- | E6 | 34 | 3 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | AA | (D) |
| Oklahoma ----- | E4 | 232 | 13 | 1.2 | 28.9 | 1.0 | 2.1 | 22.0 | 45.3 | 27.3 | 68.1 | 4.4 | 3.1 | 164.8 |
| Pennsylvania ----- | E7 | 22 | 1 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | AA | (D) |
| Texas ----- | E2 | 629 | 50 | 7.9 | 211.8 | 5.8 | 12.2 | 141.1 | 346.9 | 188.1 | 501.9 | 33.1 | 16.1 | 849.1 |
| Offshore ----- | - | 8 | 2 | EE | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | BB | (D) |
| Utah ----- | E1 | 22 | - | .1 | 2.4 | .1 | .2 | 1.8 | 5.8 | 3.0 | 8.2 | .6 | .5 | 19.9 |
| Wyoming ----- | E1 | 57 | 4 | .3 | 8.0 | .3 | .6 | 5.8 | 11.2 | 5.7 | 15.4 | 1.5 | .8 | 38.2 |
| Atlantic ----- | - | 2 | 2 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (NA) | (D) |
| Northern Gulf Of Mexico ----- | - | 3 | 2 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | BB | (NA) |
| INDUSTRY 1389, OIL AND GAS FIELD SERVICES, N.E.C. | | | | | | | | | | | | | | |
| United States ----- | E2 | 7 485 | 1 023 | 94.6 | 2 247.5 | 68.7 | 154.3 | 1 486.4 | 4 748.2 | 2 020.4 | 6 373.2 | 395.4 | 198.9 | 11 414.6 |
| Offshore ----- | - | 226 | 69 | 5.2 | 134.4 | 3.9 | 9.1 | 99.2 | 295.7 | 100.6 | 376.0 | 20.3 | 8.5 | 655.3 |
| Alabama ----- | E1 | 60 | 2 | .3 | 6.4 | .2 | .5 | 4.8 | 13.3 | 5.7 | 18.2 | .9 | .7 | 40.8 |
| Alaska ----- | E1 | 61 | 17 | EE | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | FF | (D) |
| Offshore ----- | - | 13 | 5 | BB | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (NA) | (NA) |
| Arkansas ----- | E2 | 94 | 6 | CC | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | 1.1 | 62.6 |
| California ----- | E1 | 367 | 89 | 7.7 | 193.2 | 6.0 | 12.2 | 139.8 | 480.3 | 177.2 | 612.4 | 45.1 | 12.1 | 652.3 |
| Offshore ----- | - | 36 | 8 | .6 | 13.3 | .5 | 1.0 | 10.2 | 30.4 | 8.6 | 37.4 | 1.5 | .4 | 25.8 |
| Colorado ----- | E2 | 225 | 20 | 1.5 | 37.7 | 1.1 | 2.4 | 25.2 | 77.6 | 34.9 | 105.8 | 6.7 | 6.1 | 350.6 |
| Connecticut ----- | E9 | 2 | 1 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .3 | 1.2 |
| Florida ----- | E4 | 46 | 3 | .3 | 6.8 | .3 | .6 | 5.2 | 19.4 | 8.4 | 25.9 | 1.8 | .5 | 29.8 |
| Illinois ----- | E2 | 174 | 8 | .9 | 16.6 | .7 | 1.5 | 12.5 | 40.1 | 18.5 | 55.1 | 3.5 | 1.9 | 107.8 |
| Indiana ----- | E4 | 46 | 1 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .3 | 18.9 |
| Kansas ----- | E2 | 356 | 31 | 2.6 | 52.5 | 2.1 | 4.7 | 39.9 | 120.8 | 48.7 | 158.8 | 10.7 | 4.9 | 289.1 |
| Kentucky ----- | E3 | 58 | 4 | BB | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | CC | (D) |
| Louisiana ----- | E2 | 825 | 168 | 13.6 | 324.4 | 10.2 | 23.6 | 228.3 | 736.3 | 294.9 | 977.6 | 53.6 | 33.4 | 2 033.3 |
| Offshore ----- | - | 102 | 39 | 3.3 | 85.8 | 2.5 | 6.0 | 64.0 | 178.9 | 62.1 | 229.9 | 11.1 | 5.8 | 429.4 |
| Maryland ----- | E3 | 12 | 2 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (NA) | (NA) |
| Michigan ----- | E3 | 92 | 16 | 1.2 | 30.3 | .9 | 2.2 | 23.1 | 68.6 | 34.2 | 97.1 | 5.7 | 1.2 | 87.5 |
| Mississippi ----- | E3 | 173 | 20 | 1.5 | 33.0 | 1.2 | 2.7 | 24.0 | 81.5 | 33.6 | 108.4 | 6.8 | 3.4 | 183.8 |
| Montana ----- | E3 | 97 | 10 | .5 | 11.4 | .4 | .9 | 8.7 | 24.2 | 9.6 | 32.2 | 1.6 | 1.4 | 73.0 |
| Nebraska ----- | E2 | 41 | 1 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .3 | 21.1 |
| Nevada ----- | - | 19 | 2 | .2 | 4.1 | .1 | .3 | 3.0 | 12.3 | 5.6 | 17.1 | .8 | .9 | 61.7 |
| New Mexico ----- | E2 | 268 | 46 | 3.0 | 62.5 | 2.3 | 5.2 | 45.5 | 143.3 | 56.2 | 187.8 | 11.7 | 6.5 | 342.2 |
| New York ----- | E3 | 41 | 4 | .4 | 8.3 | .2 | .5 | 4.1 | 13.5 | 6.5 | 19.0 | 1.0 | .6 | 49.5 |
| North Dakota ----- | E2 | 130 | 12 | 1.0 | 22.2 | .8 | 1.8 | 17.6 | 52.3 | 19.5 | 67.7 | 4.1 | 3.0 | 171.7 |
| Ohio ----- | E3 | 216 | 18 | 1.5 | 32.4 | 1.1 | 2.5 | 22.2 | 79.6 | 41.8 | 115.0 | 6.5 | 2.8 | 188.0 |
| Oklahoma ----- | E2 | 912 | 104 | 11.2 | 271.9 | 7.2 | 16.2 | 145.2 | 456.2 | 219.1 | 637.3 | 38.0 | 29.2 | 1 533.8 |
| Oregon ----- | E4 | 8 | 1 | AA | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .1 | 7.6 |
| Pennsylvania ----- | E3 | 115 | 14 | 1.2 | 27.0 | .9 | 2.1 | 19.2 | 64.1 | 33.2 | 92.2 | 5.1 | 1.8 | 127.1 |
| Texas ----- | E2 | 2 401 | 363 | 37.9 | 901.9 | 26.9 | 59.7 | 567.7 | 1 801.4 | 761.8 | 2 414.9 | 148.3 | 68.9 | 3 783.5 |
| Offshore ----- | - | 67 | 14 | CC | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | 1.5 | 133.2 |
| Utah ----- | E2 | 103 | 6 | .6 | 15.3 | .5 | 1.2 | 12.0 | 33.9 | 15.8 | 46.8 | 2.9 | 2.2 | 141.1 |
| Washington ----- | E5 | 15 | 2 | BB | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | .1 | 12.1 |
| West Virginia ----- | E1 | 87 | 13 | 1.0 | 20.6 | .8 | 1.7 | 15.9 | 50.0 | 26.6 | 72.2 | 4.3 | EE | (D) |
| Wyoming ----- | E3 | 316 | 33 | 2.7 | 64.2 | 2.1 | 4.9 | 49.5 | 142.6 | 56.9 | 189.1 | 10.4 | 7.9 | 473.9 |

¹Some payroll and sales data for small single-unit companies with up to 20 employees (cutoff varied by industry) were obtained from administrative records of other government agencies rather than from census forms. These data were then used in conjunction with industry averages to estimate statistics for these small establishments. This technique was also used for a small number of other establishments whose reports were not received at the time data were tabulated. The following symbols are shown where estimated data based on administrative-record data account for 10 percent or more of figures shown: E1—10 to 19 percent; E2—20 to 29 percent; E3—30 to 39 percent; E4—40 to 49 percent; E5—50 to 59 percent; E6—60 to 69 percent; E7—70 to 79 percent; E8—80 to 89 percent; E9—90 percent or more.

²Data lines with less than 100 employees are not shown. Some statistics are withheld to avoid disclosing data for individual companies. If employment is 100 or more, number of establishments is shown and employment size range is indicated by one of the following symbols: AA—100 to 249 employees; BB—250 to 499 employees; CC—500 to 999 employees; EE—1,000 to 2,499 employees; FF—2,500 employees or more.

Table 3. Summary Statistics by Industry: 1987

[For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Item | Industry 1381, Drilling Oil and Gas Wells | Industry 1382, Oil and Gas Field Explora- tion Services | Industry 1389, Oil and Gas Field Services, N.E.C. | Item | Industry 1381, Drilling Oil and Gas Wells | Industry 1382, Oil and Gas Field Explora- tion Services | Industry 1389, Oil and Gas Field Services, N.E.C. |
|--|---|---|--|--|---|---|--|
| Establishments during year | 2 591 | 1 917 | 7 485 | Cost of supplies—Con. | | | |
| With 0 to 19 employees | 1 971 | 1 774 | 6 462 | Contract work | mil dol.. | (D) | (D) |
| With 20 to 99 employees | 507 | 121 | 906 | Cost of purchased communication services | do.. | 10.2 | 3.6 |
| With 100 employees or more | 113 | 22 | 117 | Value of shipments and receipts | do.. | 3 625.9 | 1 096.2 |
| All employees: | | | | Value of resales | do.. | (D) | (D) |
| Average for year | 1,000 | 55.0 | 16.9 | Inventories: | | | |
| Payroll for year | mil dol.. | 1 318.0 | 452.1 | End of 1986 | do.. | 142.9 | 55.3 |
| Production, development, and exploration workers: | | | | End of 1987 | do.. | 148.1 | 68.9 |
| Average for year | 1,000 | 45.6 | 12.8 | Gross book value of depreciable assets (usually | | | |
| March | do.. | 41.4 | 12.4 | original cost) at beginning of year | do.. | 12 015.4 | 899.5 |
| May | do.. | 42.3 | 12.5 | Buildings and other structures, except land | do.. | 204.6 | 79.2 |
| August | do.. | 47.1 | 12.9 | Machinery and equipment | do.. | 11 810.8 | 820.3 |
| November | do.. | 51.0 | 13.3 | 70.8 | | | |
| Hours | millions.. | 93.3 | 27.1 | Capital expenditures during year (except land | | | |
| January to March | do.. | 20.9 | 6.4 | and mineral rights) | do.. | 321.0 | 69.3 |
| April to June | do.. | 21.4 | 6.6 | New capital expenditures during year | do.. | 198.5 | 48.2 |
| July to September | do.. | 24.3 | 6.9 | Buildings and other structures, except land | do.. | 10.9 | 2.6 |
| October to December | do.. | 26.7 | 7.1 | Machinery and equipment | do.. | 187.5 | 45.6 |
| Wages | mil dol.. | 1 012.3 | 310.7 | Used capital expenditures during year | do.. | 122.5 | 21.0 |
| Supplemental labor costs not included in payroll | do.. | 255.0 | 72.1 | Buildings and other structures, except land | do.. | 2.7 | .2 |
| Legally required expenditures, including Social Security contributions | do.. | 171.3 | 40.9 | Machinery and equipment | do.. | 119.9 | 20.8 |
| Payments for voluntary programs | do.. | 83.7 | 31.2 | Deductions from depreciable assets during year | do.. | 547.7 | 103.4 |
| Value added by mining | do.. | 2 549.4 | 771.3 | Buildings and other structures, except land | do.. | 13.6 | 2.2 |
| Cost of supplies | do.. | 1 397.5 | 394.1 | Machinery and equipment | do.. | 534.2 | 101.2 |
| Supplies used, minerals received, and purchased machinery installed | do.. | 1 004.6 | 293.5 | Depreciation and depletion charges for year | do.. | 827.0 | 82.7 |
| Resales | do.. | (D) | (D) | Buildings and other structures, except land | do.. | 17.5 | 4.0 |
| Purchased fuels consumed | do.. | 159.0 | 31.7 | Machinery and equipment | do.. | 809.5 | 78.6 |
| Purchased electric energy: | | | | Gross book value of depreciable assets at end | | | |
| Quantity | mil kWh.. | 131.1 | 152.2 | of year | do.. | 11 788.6 | 865.4 |
| Cost | mil dol.. | 6.2 | 7.6 | Buildings and other structures, except land | do.. | 204.6 | 79.8 |
| Electric energy generated less sold | mil kWh.. | 383.7 | (D) | Machinery and equipment | do.. | 11 584.0 | 785.6 |
| | | | | Rental payments during year | do.. | 75.3 | 88.3 |
| | | | | Buildings and other structures, except land | do.. | 17.1 | 12.9 |
| | | | | Machinery and equipment | do.. | 58.2 | 75.4 |
| | | | | | | | |

Table 4. Industry Statistics by Employment Size of Establishment: 1987

[For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Industry and employment size class | E1 | Establishments during year (number) | All employees | | Production, development, and exploration workers | | | Value added by mining (million dollars) | Cost of supplies used, purchased machinery installed, etc. (million dollars) | Value of shipments and receipts (million dollars) | Capital expendi- tures (million dollars) | |
|--|----|---|-------------------|---------------------------------|--|---------------------|-------------------------------|---|--|--|--|--|
| | | | Number (1,000) | Payroll (million dollars) | Number (1,000) | Hours (millions) | Wages (million dollars) | | | | | |
| INDUSTRY 1381, DRILLING OIL AND GAS WELLS | | | | | | | | | | | | |
| Total | E1 | 2 591 | 55.0 | 1 318.0 | 45.6 | 93.3 | 1 012.3 | 2 549.4 | 1 397.5 | 3 625.9 | 321.0 | |
| Establishments with an average of— | | | | | | | | | | | | |
| 0 to 4 employees | E5 | 1 183 | 2.0 | 43.2 | 1.8 | 3.6 | 32.3 | 151.3 | 79.9 | 216.5 | 14.6 | |
| 5 to 9 employees | E3 | 378 | 2.5 | 54.3 | 2.0 | 4.0 | 40.1 | 121.1 | 61.7 | 170.9 | 11.8 | |
| 10 to 19 employees | E3 | 410 | 5.6 | 116.5 | 4.6 | 9.2 | 90.5 | 255.5 | 130.8 | 360.9 | 25.4 | |
| 20 to 49 employees | E2 | 335 | 10.6 | 236.4 | 8.9 | 17.3 | 183.1 | 495.6 | 268.9 | 709.2 | 55.3 | |
| 50 to 99 employees | E1 | 172 | 11.9 | 286.3 | 9.8 | 20.2 | 217.2 | 530.4 | 290.9 | 769.1 | 52.1 | |
| 100 to 249 employees | - | 87 | 12.4 | 314.4 | 10.2 | 21.5 | 238.4 | 537.8 | 345.8 | 787.0 | 96.6 | |
| 250 to 499 employees | - | 22 | 10.0 | 266.8 | 8.3 | 17.5 | 210.6 | 457.7 | 219.6 | 612.3 | 65.0 | |
| 500 to 999 employees | - | 3 | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | |
| 1,000 to 2,499 employees | - | 1 | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | |
| Covered by administrative records ² | E9 | 948 | 2.6 | 36.1 | 2.3 | 4.0 | 29.9 | 105.4 | 43.5 | 137.0 | 11.9 | |

See footnotes at end of table.

Table 4. Industry Statistics by Employment Size of Establishment: 1987—Con.

[For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Industry and employment size class | E1 | Estab- lishments during year (number) | All employees | | Production, development, and exploration workers | | | Value added by mining (million dollars) | Cost of supplies used, purchased machinery installed, etc. (million dollars) | Value of shipments and receipts (million dollars) | Capital expendi- tures (million dollars) | |
|--|----|--|-------------------|---------------------------------|---|---------------------|-------------------------------|---|--|--|--|--|
| | | | Number (1,000) | Payroll (million dollars) | Number (1,000) | Hours (millions) | Wages (million dollars) | | | | | |
| INDUSTRY 1382, OIL AND GAS FIELD EXPLORATION SERVICES | | | | | | | | | | | | |
| Total | E2 | 1 917 | 16.9 | 452.1 | 12.8 | 27.1 | 310.7 | 771.3 | 394.1 | 1 096.2 | 69.3 | |
| Establishments with an average of— | | | | | | | | | | | | |
| 0 to 4 employees | E6 | 1 423 | 2.1 | 45.9 | 1.8 | 3.4 | 33.1 | 100.3 | 51.8 | 143.1 | 8.9 | |
| 5 to 9 employees | E4 | 226 | 1.5 | 34.6 | 1.1 | 2.4 | 25.1 | 79.0 | 40.1 | 110.8 | 8.3 | |
| 10 to 19 employees | E4 | 125 | 1.7 | 39.8 | 1.4 | 2.9 | 30.2 | 78.8 | 41.5 | 114.1 | 6.1 | |
| 20 to 49 employees | E3 | 77 | 2.3 | 55.7 | 1.9 | 3.9 | 39.6 | 103.6 | 52.7 | 144.6 | 11.7 | |
| 50 to 99 employees | E1 | 44 | 3.1 | 93.4 | 2.2 | 4.7 | 60.9 | 149.8 | 74.0 | 209.8 | 14.0 | |
| 100 to 249 employees | — | 16 | 2.4 | 70.7 | 1.8 | 4.0 | 48.8 | 119.8 | 57.6 | 163.3 | 14.1 | |
| 250 to 499 employees | — | 3 | 3.8 | 112.0 | 2.7 | 5.9 | 73.0 | 140.1 | 76.4 | 210.5 | 6.0 | |
| 500 to 999 employees | — | 2 | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | |
| 1,000 to 2,499 employees | — | 1 | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | (D) | |
| Covered by administrative records ² | E9 | 948 | 1.5 | 21.5 | 1.3 | 2.3 | 16.7 | 41.2 | 22.0 | 59.5 | 3.7 | |
| INDUSTRY 1389, OIL AND GAS FIELD SERVICES, N.E.C. | | | | | | | | | | | | |
| Total | E2 | 7 485 | 94.6 | 2 247.5 | 68.7 | 154.3 | 1 486.4 | 4 748.2 | 2 020.4 | 6 373.2 | 395.4 | |
| Establishments with an average of— | | | | | | | | | | | | |
| 0 to 4 employees | E6 | 4 058 | 6.9 | 132.0 | 5.6 | 11.9 | 93.8 | 386.1 | 155.1 | 507.9 | 33.4 | |
| 5 to 9 employees | E3 | 1 404 | 9.3 | 182.1 | 6.9 | 14.8 | 129.5 | 454.6 | 170.0 | 582.0 | 42.6 | |
| 10 to 19 employees | E3 | 1 000 | 13.4 | 279.5 | 10.0 | 21.1 | 198.3 | 635.0 | 242.8 | 822.6 | 55.3 | |
| 20 to 49 employees | E2 | 718 | 21.3 | 465.1 | 16.5 | 35.9 | 340.1 | 1 034.8 | 403.9 | 1 350.3 | 88.3 | |
| 50 to 99 employees | E2 | 188 | 12.7 | 302.1 | 9.7 | 21.8 | 211.2 | 624.8 | 278.3 | 848.4 | 54.7 | |
| 100 to 249 employees | E1 | 85 | 12.1 | 319.6 | 8.9 | 21.0 | 211.9 | 623.0 | 304.7 | 881.5 | 46.3 | |
| 250 to 499 employees | E1 | 18 | 6.1 | 169.2 | 3.7 | 9.0 | 91.3 | 291.3 | 125.2 | 397.3 | 19.3 | |
| 500 to 999 employees | — | 9 | 5.9 | 159.8 | 4.3 | 10.3 | 112.5 | 391.1 | 188.1 | 542.7 | 36.5 | |
| 1,000 to 2,499 employees | — | 5 | 6.9 | 238.0 | 3.2 | 8.5 | 98.0 | 307.5 | 152.2 | 440.6 | 19.2 | |
| Covered by administrative records ² | E9 | 2 992 | 6.7 | 91.4 | 5.6 | 10.8 | 66.5 | 272.3 | 111.0 | 359.5 | 23.8 | |

Note: Data shown as a (D) are included in underscored figures above.

¹Some payroll and sales data for small single-unit companies with up to 20 employees (cutoff varied by industry) were obtained from administrative records of other government agencies rather than from census report forms. These data were then used in conjunction with industry averages to estimate statistics for these small establishments. This technique was also used for a small number of other establishments whose reports were not received at the time data were tabulated. The following symbols are shown where estimated data based on administrative-record data account for 10 percent or more of figures shown: E1—10 to 19 percent; E2—20 to 29 percent; E3—30 to 39 percent; E4—40 to 49 percent; E5—50 to 59 percent; E6—60 to 69 percent; E7—70 to 79 percent; E8—80 to 89 percent; E9—90 percent or more.

²Some payroll and sales data for small single-unit companies with up to 20 employees (cutoff varied by industry) were obtained from administrative records of other government agencies rather than from census report forms. These data were then used in conjunction with industry averages to estimate data shown for these small establishments. Data are also included in respective size classes shown.

Table 5. Industry-Product Analysis—Summary of Industry Shipments and Receipts and Net Shipments of Primary Products: 1987 and 1982

[Million dollars. An establishment is assigned to an industry based on shipment values of products representing largest amount considered primary to an industry. Frequently, establishment shipments comprise mixtures of products assigned to an industry (primary), those considered primary to other industries (secondary), and receipts for activities such as resales or contract work. Columns A-E show this product pattern for an industry. Extent to which an industry's primary products are shipped by establishments classified in and out of an industry is shown in columns F-H. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| SIC code | Industry and year | Value of shipments and receipts | | | | | Value of net shipments of primary products or services | | | |
|-------------|--|---------------------------------|---------------------|-----------------------|-----------------------------|---|---|---------------------------------|------------------------------------|----------------|
| | | Total | Primary products | Secondary products | Receipts for services | Products purchased and resold without further processing | Total produced in all industries | Produced in this industry | Produced in other industries | |
| | | A | B | C | D | E | F | G | H | |
| 1381 | Drilling oil and gas wells | 1987— 1982— | 3 625.9 13 797.8 | 3 450.7 13 138.5 | (D) 260.5 | 132.6 375.9 | (D) 22.9 | 3 677.0 13 512.0 | 3 450.7 13 138.5 | 226.3 373.5 |
| 1382 | Oil and gas field exploration services | 1987— 1982— | 1 096.2 2 960.4 | 1 093.1 2 816.4 | (D) 4.0 | 2.3 128.3 | (D) 11.7 | 1 105.3 2 854.9 | 1 093.1 2 816.4 | 12.2 38.5 |
| 1389 | Oil and gas field services, n.e.c. | 1987— 1982— | 6 373.2 14 353.6 | 6 092.3 13 588.2 | 63.7 75.0 | 122.7 461.8 | 94.5 228.6 | 6 367.1 14 122.9 | 6 092.3 13 588.2 | 274.8 534.7 |

Table 6. Products or Services for Selected States: 1987 and 1982

[Includes quantity and value of products of this industry produced by (1) establishments classified in this industry (primary) and (2) establishments classified in other industries (secondary). Transfers of products of this industry from one establishment of a company to another establishment of the same company (interplant transfers) are also included. For comparability of product codes between 1982 and 1987, see appendixes. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendices]

| Product or service code | Geographic area and product or service | 1987 shipments or receipts for services | | 1982 shipments or receipts for services | |
|-------------------------|---|---|-------------------------|---|-------------------------|
| | | Quantity | Value (million dollars) | Quantity | Value (million dollars) |
| 13810 -- | DRILLING OIL AND GAS WELLS | | | | |
| | United States | | | | |
| | Total | (X) | 3 677.0 | (X) | 13 512.0 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 125.2 | 2 252.7 | 320.1 |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | 10.9 | 89.8 | 36.0 |
| 13810 14 | Reworking wells | | (X) | 440.7 | (X) |
| 13810 15 | Directional drilling control | | (X) | 157.6 | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 736.2 | (X) |
| | Alabama | | | | |
| | Total | (X) | 37.9 | (X) | 68.1 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 1.4 | 31.5 | 1.0 |
| 13810 14 | Reworking wells | do... | (X) | 1.7 | (D) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | (D) |
| | California | | | | |
| | Total | (X) | 220.7 | (X) | 389.9 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 6.3 | 127.5 | 8.2 |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | 60.7 | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 30.8 | (X) |
| | Colorado | | | | |
| | Total | (X) | 71.4 | (X) | 325.9 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 1.4 | 24.6 | 7.2 |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | (Z) | .4 | .5 |
| 13810 14 | Reworking wells | | (X) | 8.6 | (X) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 37.8 | (X) |
| | Florida | | | | |
| | Total | (X) | 12.3 | (X) | (NA) |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | .2 | 4.7 | (NA) |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | (D) | (D) | (NA) |
| 13810 14 | Reworking wells | | (X) | (D) | (NA) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 6.3 | (X) |
| | Illinois | | | | |
| | Total | (X) | 38.8 | (X) | 130.7 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 1.6 | 19.8 | 5.8 |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | (D) | (D) | 1.3 |
| 13810 14 | Reworking wells | | (X) | 2.4 | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 15.8 | (X) |
| | Kansas | | | | |
| | Total | (X) | 105.3 | (X) | 314.0 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 6.0 | 65.3 | 16.5 |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | .2 | 2.0 | 3.1 |
| 13810 14 | Reworking wells | | (X) | 9.4 | (X) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 28.6 | (X) |
| | Louisiana | | | | |
| | Total | (X) | 655.1 | (X) | 2 470.1 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 20.9 | 412.3 | 33.6 |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | 1.7 | 16.4 | 4.3 |
| 13810 14 | Reworking wells | | (X) | 111.2 | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | (X) |
| | Michigan | | | | |
| | Total | (X) | 65.2 | (X) | 116.3 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 2.1 | 47.6 | 2.5 |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | 2.4 | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | (X) |
| | Mississippi | | | | |
| | Total | (X) | 64.9 | (X) | 240.3 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft... | 1.6 | 37.3 | 5.5 |
| 13810 12 | Drilling in, spudding in, and tailing in | do... | (D) | (D) | - |
| 13810 14 | Reworking wells | | (X) | (D) | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 14.0 | (X) |

See footnotes at end of table.

Table 6. Products or Services for Selected States: 1987 and 1982—Con.

[Includes quantity and value of products of this industry produced by (1) establishments classified in this industry (primary) and (2) establishments classified in other industries (secondary). Transfers of products of this industry from one establishment of a company to another establishment of the same company (interplant transfers) are also included. For comparability of product codes between 1982 and 1987, see appendixes. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes.]

| Product or service code | Geographic area and product or service | 1987 shipments or receipts for services | | 1982 shipments or receipts for services | |
|-------------------------|---|---|-------------------------|---|-------------------------|
| | | Quantity | Value (million dollars) | Quantity | Value (million dollars) |
| 1381- -- | DRILLING OIL AND GAS WELLS—Con. | | | | |
| | Montana | | | | |
| | Total | | | (X) | 21.5 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | .8 | 13.0 | 2.2 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | 4.6 | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (D) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | (NA) |
| | | | | | 32.3 |
| | New Mexico | | | | |
| | Total | | | (X) | 84.7 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | 4.3 | 61.3 | 9.3 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | 15.5 | (X) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | 42.3 |
| | New York | | | | |
| | Total | | | (X) | 13.4 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | .5 | 6.9 | 3.4 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | (D) | (X) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | (D) |
| | North Dakota | | | | |
| | Total | | | (X) | 33.2 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | 1.6 | 27.5 | 3.9 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | 5.4 | (X) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | (D) |
| | Ohio | | | | |
| | Total | | | (X) | 90.8 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | 4.1 | 46.4 | 12.5 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | (D) | (D) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 25.1 | (X) |
| | Oklahoma | | | | |
| | Total | | | (X) | 311.3 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | 12.1 | 220.9 | 61.6 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | 55.1 |
| 13810 14 | Reworking wells | | (X) | 19.6 | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 65.4 | (X) |
| | Pennsylvania | | | | |
| | Total | | | (X) | 66.1 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | 3.0 | 40.7 | 9.7 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | (D) | (D) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | 33.8 |
| | Texas | | | | |
| | Total | | | (X) | 1 257.3 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | 38.2 | 666.5 | 95.0 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | 1.4 | 12.4 | 66.0 |
| 13810 14 | Reworking wells | | (X) | 156.2 | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | 1 285.2 |
| | Utah | | | | |
| | Total | | | (X) | 18.0 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | .3 | 8.0 | 1.8 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | (D) |
| 13810 14 | Reworking wells | | (X) | (D) | (D) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 5.9 | (X) |
| | West Virginia | | | | |
| | Total | | | (X) | 51.6 |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft. | 4.1 | 48.3 | 9.2 |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | (D) | 2.2 |
| 13810 14 | Reworking wells | | (X) | .6 | (X) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | (D) | 1.9 |
| | | | | | 35.2 |

See footnotes at end of table.

Table 6. Products or Services for Selected States: 1987 and 1982—Con.

[Includes quantity and value of products of this industry produced by (1) establishments classified in this industry (primary) and (2) establishments classified in other industries (secondary). Transfers of products of this industry from one establishment of a company to another establishment of the same company (interplant transfers) are also included. For comparability of product codes between 1982 and 1987, see appendixes. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Product or service code | Geographic area and product or service | 1987 shipments or receipts for services | | 1982 shipments or receipts for services | |
|-------------------------|---|---|-------------------------|---|-------------------------|
| | | Quantity | Value (million dollars) | Quantity | Value (million dollars) |
| 1381- -- | DRILLING OIL AND GAS WELLS—Con. | | | | |
| | Wyoming | | | | |
| | Total | | | | |
| 13810 11 | Drilling oil, gas, dry, and service wells | mil ft | (X) | 91.8 | (X) |
| 13810 12 | Drilling in, spudding in, and tailing in | do | (D) | 6 | 4.1 |
| 13810 14 | Reworking wells | | (X) | 13.5 | (X) |
| 13810 15 | Directional drilling control | | (X) | (D) | (NA) |
| 13810 00 | Drilling oil and gas wells, n.s.k. ¹ | | (X) | 14.4 | (X) |
| 1382- -- | OIL AND GAS EXPLORATION SERVICES | | | | |
| | United States | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 1 105.3 | (X) |
| 13820 13 | Other exploration | | (X) | 599.6 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | 73.5 | (X) |
| | | | | 432.1 | (X) |
| | Alabama | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 10.9 | (X) |
| 13820 13 | Other exploration | | (X) | 7.7 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | (D) | (D) |
| | | | | (D) | (D) |
| | California | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 69.6 | (X) |
| 13820 13 | Other exploration | | (X) | 41.4 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | (D) | (D) |
| | | | | (D) | (D) |
| | Colorado | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 73.1 | (X) |
| 13820 13 | Other exploration | | (X) | 42.1 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | 1.3 | (X) |
| | | | | 29.7 | (X) |
| | Kansas | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 10.1 | (X) |
| 13820 13 | Other exploration | | (X) | 5.9 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | .4 | (D) |
| | | | | 3.9 | (D) |
| | Louisiana | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 136.5 | (X) |
| 13820 13 | Other exploration | | (X) | 101.9 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | 6.2 | (X) |
| | | | | 28.4 | (X) |
| | Michigan | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 27.2 | (X) |
| 13820 13 | Other exploration | | (X) | 14.6 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | (D) | (D) |
| | | | | (D) | (D) |
| | Montana | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 12.3 | (X) |
| 13820 13 | Other exploration | | (X) | 6.8 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | (D) | (NA) |
| | | | | (D) | (NA) |
| | Nevada | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 10.3 | (X) |
| 13820 13 | Other exploration | | (X) | (D) | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | (D) | (X) |
| | | | | (D) | (X) |
| | New Mexico | | | | |
| | Total | | | | |
| 13820 11 | Geophysical exploration | | (X) | 18.0 | (X) |
| 13820 13 | Other exploration | | (X) | 16.0 | (X) |
| 13820 00 | Exploration services, n.s.k. ¹ | | (X) | 1.0 | (X) |
| | | | | 1.0 | (X) |

See footnotes at end of table.

Table 6. Products or Services for Selected States: 1987 and 1982—Con.

[Includes quantity and value of products of this industry produced by (1) establishments classified in this industry (primary) and (2) establishments classified in other industries (secondary). Transfers of products of this industry from one establishment of a company to another establishment of the same company (interplant transfers) are also included. For comparability of product codes between 1982 and 1987, see appendixes. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Product or service code | Geographic area and product or service | 1987 shipments or receipts for services | | 1982 shipments or receipts for services | |
|-------------------------|---|---|-------------------------|---|-------------------------|
| | | Quantity | Value (million dollars) | Quantity | Value (million dollars) |
| 1382- -- | OIL AND GAS EXPLORATION SERVICES—Con. | | | | |
| | North Dakota | | | | |
| | Total | (X) | 6.4 | (X) | 36.7 |
| 13820 11 | Geophysical exploration | (X) | 4.8 | (X) | 28.1 |
| 13820 13 | Other exploration | (X) | .2 | (X) | 2.9 |
| 13820 00 | Exploration services, n.s.k. ¹ | (X) | 1.4 | (X) | 5.7 |
| | Oklahoma | | | | |
| | Total | (X) | 68.6 | (X) | 202.0 |
| 13820 11 | Geophysical exploration | (X) | 17.9 | (X) | 74.7 |
| 13820 13 | Other exploration | (X) | 6.6 | (X) | 5.4 |
| 13820 00 | Exploration services, n.s.k. ¹ | (X) | 44.1 | (X) | 121.8 |
| | Texas | | | | |
| | Total | (X) | 502.9 | (X) | 1 030.7 |
| 13820 11 | Geophysical exploration | (X) | 239.5 | (X) | 626.7 |
| 13820 13 | Other exploration | (X) | 39.5 | (X) | 25.2 |
| 13820 00 | Exploration services, n.s.k. ¹ | (X) | 223.9 | (X) | 378.8 |
| | Utah | | | | |
| | Total | (X) | 8.2 | (X) | 25.6 |
| 13820 11 | Geophysical exploration | (X) | 5.4 | (X) | 16.0 |
| 13820 13 | Other exploration | (X) | (D) | (X) | 3.7 |
| 13820 00 | Exploration services, n.s.k. ¹ | (X) | (D) | (X) | 5.9 |
| | Wyoming | | | | |
| | Total | (X) | 17.0 | (X) | 45.3 |
| 13820 11 | Geophysical exploration | (X) | 13.4 | (X) | 29.4 |
| 13820 13 | Other exploration | (X) | (D) | (X) | 4.0 |
| 13820 00 | Exploration services, n.s.k. ¹ | (X) | (D) | (X) | 12.0 |
| 1389- -- | OIL AND GAS FIELD SERVICES, N.E.C. | | | | |
| | United States | | | | |
| | Total | (X) | 6 367.1 | (X) | 14 122.9 |
| 13890 11 | Cementing wells | (X) | 558.4 | (X) | 1 316.4 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | 59.1 | 206.4 | 397.1 |
| 13890 13 | Perforating well casing | (X) | 97.4 | (X) | 304.5 |
| 13890 14 | Well surveying and well logging | (X) | 436.8 | (X) | 1 647.3 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 49.0 | 528.2 | 84.1 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 287.4 | (X) | 642.9 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | 111.0 | (X) | 211.9 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | 144.3 | (X) | 309.9 |
| 13890 35 | Pumping wells but not operating leases | (X) | 56.1 | (X) | 92.1 |
| 13890 36 | Other oil and gas field services | (X) | 1 759.1 | (X) | 4 074.4 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 2 161.8 | (X) | 4 004.3 |
| | Alabama | | | | |
| | Total | (X) | 18.3 | (X) | 51.8 |
| 13890 11 | Cementing wells | (X) | 2.9 | (X) | 4.9 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | .2 | .7 | 1.4 |
| 13890 13 | Perforating well casing | (X) | (D) | (X) | (D) |
| 13890 14 | Well surveying and well logging | (X) | 1.3 | (X) | (D) |
| 13890 21 | Hydraulic fracturing | 1,000 wells | .3 | 2.8 | .3 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 1.1 | (X) | .8 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | (D) | (X) | (D) |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | .2 | (X) | (D) |
| 13890 35 | Pumping wells but not operating leases | (X) | (D) | (X) | .4 |
| 13890 36 | Other oil and gas field services | (X) | 5.0 | (X) | 11.2 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 3.5 | (X) | 16.5 |
| | California | | | | |
| | Total | (X) | 615.8 | (X) | 775.3 |
| 13890 11 | Cementing wells | (X) | 41.2 | (X) | 74.5 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | 3.8 | 13.0 | 22.4 |
| 13890 13 | Perforating well casing | (X) | (D) | (X) | 18.3 |
| 13890 14 | Well surveying and well logging | (X) | 19.7 | (X) | 98.6 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 3.6 | 37.5 | 4.0 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 33.4 | (X) | 49.9 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | 3.8 | (X) | 52.5 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | 11.0 | (X) | 15.1 |
| 13890 35 | Pumping wells but not operating leases | (X) | (D) | (X) | 26.1 |
| 13890 36 | Other oil and gas field services | (X) | 309.7 | (X) | 208.1 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 137.9 | (X) | 207.1 |

See footnotes at end of table.

Table 6. Products or Services for Selected States: 1987 and 1982—Con.

[Includes quantity and value of products of this industry produced by (1) establishments classified in this industry (primary) and (2) establishments classified in other industries (secondary). Transfers of products of this industry from one establishment of a company to another establishment of the same company (interplant transfers) are also included. For comparability of product codes between 1982 and 1987, see appendixes. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes.]

| Product or service code | Geographic area and product or service | 1987 shipments or receipts for services | | 1982 shipments or receipts for services | |
|-------------------------|---|---|-------------------------|---|-------------------------|
| | | Quantity | Value (million dollars) | Quantity | Value (million dollars) |
| 13890- -- | OIL AND GAS FIELD SERVICES, N.E.C.—Con. | | | | |
| | Colorado | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 125.5 | (X) | 435.0 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | 11.4 | (X) | 33.4 |
| 13890 13 | Perforating well casing | | 5.7 | 2.6 | 12.4 |
| 13890 14 | Well surveying and well logging | | 1.7 | (X) | 7.4 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 10.4 | (X) | 29.9 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | | 1.1 | 12.2 | 34.0 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | | (X) | 13.0 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | | (X) | 8.8 |
| 13890 35 | Pumping wells but not operating leases | | | (X) | 1.5 |
| 13890 36 | Other oil and gas field services | | | (X) | 155.8 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | | | (X) | 130.7 |
| | Florida | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 25.6 | (X) | (NA) |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | (D) | (D) | (NA) |
| 13890 13 | Perforating well casing | | (D) | (D) | (NA) |
| 13890 14 | Well surveying and well logging | | (D) | (D) | (NA) |
| 13890 21 | Hydraulic fracturing | 1,000 wells | (D) | (D) | (NA) |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | | (D) | (D) | (NA) |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | (D) | (D) | (NA) |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | (D) | (D) | (NA) |
| 13890 35 | Pumping wells but not operating leases | | (D) | (D) | (NA) |
| 13890 36 | Other oil and gas field services | | (D) | (D) | (NA) |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | | (D) | (D) | (NA) |
| | Illinois | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 59.6 | (X) | 146.6 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | 9.4 | (X) | (D) |
| 13890 13 | Perforating well casing | | 3.2 | 3.2 | 9.0 |
| 13890 14 | Well surveying and well logging | | 1.5 | (X) | 6.1 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 1.0 | (X) | 8.1 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | | 7.2 | (D) | (D) |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | 3.9 | (X) | 5.0 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | 1.4 | (X) | 5.0 |
| 13890 35 | Pumping wells but not operating leases | | | (X) | 2.7 |
| 13890 36 | Other oil and gas field services | | | (X) | 18.3 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | | | (X) | 61.3 |
| | Kansas | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 159.8 | (X) | 367.9 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | 19.0 | (X) | 50.5 |
| 13890 13 | Perforating well casing | | 7.1 | 4.8 | 18.0 |
| 13890 14 | Well surveying and well logging | | 3.4 | (X) | 17.5 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 7.2 | (X) | 27.7 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | | 13.8 | 2.6 | 32.9 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | 8.6 | (X) | 18.2 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | 4.1 | (X) | 4.7 |
| 13890 35 | Pumping wells but not operating leases | | 2.5 | (X) | 6.8 |
| 13890 36 | Other oil and gas field services | | 27.6 | (X) | 74.7 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | | 62.5 | (X) | 113.0 |
| | Louisiana | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 981.8 | (X) | 2 484.1 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | 77.9 | (X) | 186.5 |
| 13890 13 | Perforating well casing | | 22.7 | 11.0 | 49.2 |
| 13890 14 | Well surveying and well logging | | 19.1 | (X) | 51.7 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 54.8 | (X) | 385.0 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | | 69.1 | 10.7 | 142.9 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | 30.4 | (X) | 100.6 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | 16.0 | (X) | 35.6 |
| 13890 35 | Pumping wells but not operating leases | | | (X) | 41.8 |
| 13890 36 | Other oil and gas field services | | | (X) | 27.3 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | | | (X) | 1 014.6 |
| | | | | | 448.9 |
| | Michigan | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 97.9 | (X) | 109.1 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | (D) | (D) | (D) |
| 13890 13 | Perforating well casing | | (D) | (D) | .9 |
| 13890 14 | Well surveying and well logging | | (X) | 1.1 | (D) |
| 13890 21 | Hydraulic fracturing | 1,000 wells | (X) | 5.8 | 22.2 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | | (D) | (D) | (D) |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | (X) | 4.5 | 4.2 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | (X) | (D) | 2.1 |
| | | | | (X) | 1.9 |

See footnotes at end of table.

Table 6. Products or Services for Selected States: 1987 and 1982—Con.

[Includes quantity and value of products of this industry produced by (1) establishments classified in this industry (primary) and (2) establishments classified in other industries (secondary). Transfers of products of this industry from one establishment of a company to another establishment of the same company (interplant transfers) are also included. For comparability of product codes between 1982 and 1987, see appendixes. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes.]

| Product or service code | Geographic area and product or service | 1987 shipments or receipts for services | | 1982 shipments or receipts for services | |
|-------------------------|---|---|-------------------------|---|-------------------------|
| | | Quantity | Value (million dollars) | Quantity | Value (million dollars) |
| 1389- -- | OIL AND GAS FIELD SERVICES, N.E.C.—Con. | | | | |
| | Michigan—Con. | | | | |
| 13890 35 | Pumping wells but not operating leases | (X) | 2.4 | (X) | .8 |
| 13890 36 | Other oil and gas field services | (X) | 22.1 | (X) | 23.8 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 36.9 | (X) | 25.8 |
| | Mississippi | | | | |
| | Total | (X) | 108.4 | (X) | 237.3 |
| 13890 11 | Cementing wells | (X) | 8.2 | (X) | (D) |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | .6 | (D) | (D) |
| 13890 13 | Perforating well casing | | (X) | .8 | 4.2 |
| 13890 14 | Well surveying and well logging | | (X) | 8.2 | (X) |
| 13890 21 | Hydraulic fracturing | | (X) | 7.8 | (D) |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | 1,000 wells | .8 | (X) | 15.1 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | (X) | 2.7 | (X) |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | (X) | 2.2 | 5.1 |
| 13890 35 | Pumping wells but not operating leases | | (X) | (D) | 1.1 |
| 13890 36 | Other oil and gas field services | (X) | 22.3 | (X) | 69.1 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 52.7 | (X) | 79.4 |
| | Montana | | | | |
| | Total | (X) | 29.6 | (X) | 110.0 |
| 13890 11 | Cementing wells | (X) | 3.1 | (X) | 5.7 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | .3 | (D) | (D) |
| 13890 13 | Perforating well casing | | (X) | (D) | 1.2 |
| 13890 14 | Well surveying and well logging | | (X) | .9 | (X) |
| 13890 21 | Hydraulic fracturing | | (D) | (D) | 18.9 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | 1,000 wells | (X) | 2.4 | (D) |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | (X) | 1.5 | 4.2 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | (X) | .7 | 3.5 |
| 13890 35 | Pumping wells but not operating leases | | (X) | (D) | 34.1 |
| 13890 36 | Other oil and gas field services | (X) | 4.5 | (X) | 33.7 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 12.5 | (X) | |
| | Nevada | | | | |
| | Total | (X) | 17.1 | (X) | 59.7 |
| 13890 11 | Cementing wells | (X) | (D) | (X) | (D) |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | (D) | (D) | (D) |
| 13890 13 | Perforating well casing | | (X) | (D) | (D) |
| 13890 14 | Well surveying and well logging | | (X) | (D) | (D) |
| 13890 21 | Hydraulic fracturing | | (D) | (D) | (D) |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | 1,000 wells | (X) | (D) | (D) |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | (X) | - | (X) |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | (X) | (D) | (Z) |
| 13890 35 | Pumping wells but not operating leases | | (X) | - | - |
| 13890 36 | Other oil and gas field services | (X) | (D) | (X) | (D) |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 10.1 | (X) | (D) |
| | New Mexico | | | | |
| | Total | (X) | 187.3 | (X) | 438.5 |
| 13890 11 | Cementing wells | (X) | 17.5 | (X) | 56.1 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | 2.4 | 8.3 | 17.2 |
| 13890 13 | Perforating well casing | | (X) | 3.7 | 4.3 |
| 13890 14 | Well surveying and well logging | | (X) | 9.6 | 11.5 |
| 13890 21 | Hydraulic fracturing | | (X) | 17.4 | 30.7 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | 1,000 wells | 1.5 | 4.3 | 60.7 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | (X) | 7.3 | 21.4 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | (X) | 3.4 | 9.5 |
| 13890 35 | Pumping wells but not operating leases | | (X) | 4.8 | 10.6 |
| 13890 36 | Other oil and gas field services | (X) | 1.8 | (X) | 4.8 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 50.3 | (X) | 90.8 |
| | | | 63.2 | (X) | 125.3 |
| | New York | | | | |
| | Total | (X) | 19.4 | (X) | 69.4 |
| 13890 11 | Cementing wells | (X) | (D) | (X) | .4 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 1,000 wells | (D) | (Z) | .1 |
| 13890 13 | Perforating well casing | | (X) | (D) | (D) |
| 13890 14 | Well surveying and well logging | | (X) | (D) | (D) |
| 13890 21 | Hydraulic fracturing | | (D) | (D) | (D) |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | 1,000 wells | (X) | (D) | (D) |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | | (X) | (D) | 1.5 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | | (X) | (D) | (D) |
| 13890 35 | Pumping wells but not operating leases | | (X) | .6 | .4 |
| 13890 36 | Other oil and gas field services | (X) | 1.4 | (X) | (D) |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 12.1 | (X) | 7.5 |

See footnotes at end of table.

Table 6. Products or Services for Selected States: 1987 and 1982—Con.

[Includes quantity and value of products of this industry produced by (1) establishments classified in this industry (primary) and (2) establishments classified in other industries (secondary). Transfers of products of this industry from one establishment of a company to another establishment of the same company (inplant transfers) are also included. For comparability of product codes between 1982 and 1987, see appendixes. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Product or service code | Geographic area and product or service | 1987 shipments or receipts for services | | 1982 shipments or receipts for services | |
|-------------------------|---|---|-------------------------|---|-------------------------|
| | | Quantity | Value (million dollars) | Quantity | Value (million dollars) |
| 13890-- | OIL AND GAS FIELD SERVICES, N.E.C.—Con. | | | | |
| | North Dakota | | | | |
| | Total | | | (X) | 64.2 |
| 13890 11 | Cementing wells | (X) | (D) | (X) | 14.3 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | .9 | 3.6 | 1.0 | 3.9 |
| 13890 13 | Perforating well casing | (X) | 1.2 | (X) | 4.7 |
| 13890 14 | Well surveying and well logging | (X) | 4.2 | (X) | 33.8 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | .5 | 5.3 | 14.8 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 5.5 | (X) | 12.8 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | 2.1 | (X) | 6.3 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | 1.0 | (X) | 12.3 |
| 13890 35 | Pumping wells but not operating leases | (X) | (D) | (X) | 1.4 |
| 13890 36 | Other oil and gas field services | (X) | 16.5 | (X) | 35.4 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 18.2 | (X) | 63.1 |
| | Ohio | | | | |
| | Total | | | (X) | 121.2 |
| 13890 11 | Cementing wells | (X) | 11.1 | (X) | 36.4 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | .8 | 2.3 | 2.3 | 11.0 |
| 13890 13 | Perforating well casing | (X) | .9 | (X) | 3.7 |
| 13890 14 | Well surveying and well logging | (X) | 4.9 | (X) | 12.1 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 1.9 | 16.1 | 38.7 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 1.1 | (X) | 5.9 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | .8 | (X) | 10.5 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | 2.5 | (X) | 6.9 |
| 13890 35 | Pumping wells but not operating leases | (X) | 14.2 | (X) | 9.3 |
| 13890 36 | Other oil and gas field services | (X) | 14.3 | (X) | 47.0 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 52.9 | (X) | 106.6 |
| | Oklahoma | | | | |
| | Total | | | (X) | 611.1 |
| 13890 11 | Cementing wells | (X) | 62.7 | (X) | 203.3 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 9.0 | 26.2 | 13.6 | 47.4 |
| 13890 13 | Perforating well casing | (X) | 7.6 | (X) | 35.7 |
| 13890 14 | Well surveying and well logging | (X) | 22.7 | (X) | 199.3 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 5.5 | 60.2 | 180.9 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 32.7 | (X) | 78.7 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | 17.9 | (X) | 22.1 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | 11.4 | (X) | 54.2 |
| 13890 35 | Pumping wells but not operating leases | (X) | 3.2 | (X) | 7.3 |
| 13890 36 | Other oil and gas field services | (X) | 116.1 | (X) | 441.1 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 250.4 | (X) | 618.9 |
| | Pennsylvania | | | | |
| | Total | | | (X) | 104.7 |
| 13890 11 | Cementing wells | (X) | 11.9 | (X) | (D) |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | (D) | (D) | (D) | (D) |
| 13890 13 | Perforating well casing | (X) | 1.2 | (X) | 4.4 |
| 13890 14 | Well surveying and well logging | (X) | 5.2 | (X) | 13.5 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 1.4 | 14.0 | 23.8 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 2.0 | (X) | (D) |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | (D) | (X) | (D) |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | .3 | (X) | 2.1 |
| 13890 35 | Pumping wells but not operating leases | (X) | 2.8 | (X) | 1.3 |
| 13890 36 | Other oil and gas field services | (X) | 9.6 | (X) | 43.4 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 53.7 | (X) | 62.6 |
| | Texas | | | | |
| | Total | | | (X) | 2 370.3 |
| 13890 11 | Cementing wells | (X) | 193.3 | (X) | 396.7 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | 21.7 | 77.0 | 34.6 | 131.5 |
| 13890 13 | Perforating well casing | (X) | 34.6 | (X) | 93.9 |
| 13890 14 | Well surveying and well logging | (X) | 242.5 | (X) | 487.9 |
| 13890 21 | Hydraulic fracturing | 1,000 wells | 16.7 | 185.3 | 25.5 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 117.2 | (X) | 222.5 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | 40.1 | (X) | 45.9 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | 50.2 | (X) | 96.0 |
| 13890 35 | Pumping wells but not operating leases | (X) | 13.5 | (X) | 23.5 |
| 13890 36 | Other oil and gas field services | (X) | 623.0 | (X) | 1 274.6 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 792.7 | (X) | 1 522.7 |

See footnotes at end of table.

Table 6. Products or Services for Selected States: 1987 and 1982—Con.

[Includes quantity and value of products of this industry produced by (1) establishments classified in this industry (primary) and (2) establishments classified in other industries (secondary). Transfers of products of this industry from one establishment of a company to another establishment of the same company (interplant transfers) are also included. For comparability of product codes between 1982 and 1987, see appendixes. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Product or service code | Geographic area and product or service | 1987 shipments or receipts for services | | 1982 shipments or receipts for services | |
|-------------------------|---|---|-------------------------|---|-------------------------|
| | | Quantity | Value (million dollars) | Quantity | Value (million dollars) |
| 1389- -- | OIL AND GAS FIELD SERVICES, N.E.C.—Con. | | | | |
| | Utah | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 53.8 | (X) | 174.1 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | (X) | 6.0 | (X) | 15.4 |
| 13890 13 | Perforating well casing | (X) | 5.5 | 1.3 | 5.7 |
| 13890 14 | Well surveying and well logging | (X) | 1.1 | (X) | 3.7 |
| 13890 21 | Hydraulic fracturing | (X) | (D) | (X) | 18.6 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 5.5 | 1.1 | 13.6 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | 1.8 | (X) | 12.1 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | 2.6 | (X) | 1.0 |
| 13890 35 | Pumping wells but not operating leases | (X) | 1.4 | (X) | 6.0 |
| 13890 36 | Other oil and gas field services | (X) | 7.2 | (X) | 41.3 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 24.8 | (X) | 56.3 |
| | West Virginia | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 70.3 | (X) | (NA) |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | (X) | (D) | (X) | (NA) |
| 13890 13 | Perforating well casing | (X) | (D) | (X) | (NA) |
| 13890 14 | Well surveying and well logging | (X) | 3.1 | (X) | (NA) |
| 13890 21 | Hydraulic fracturing | (X) | 3.4 | (X) | (NA) |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 1.4 | 13.6 | (NA) |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | .5 | (X) | (NA) |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | .1 | (X) | (NA) |
| 13890 35 | Pumping wells but not operating leases | (X) | 4.2 | (X) | (NA) |
| 13890 36 | Other oil and gas field services | (X) | 14.9 | (X) | (NA) |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 13.8 | (X) | (NA) |
| | Wyoming | | | | |
| | Total | | | | |
| 13890 11 | Cementing wells | (X) | 193.7 | (X) | 547.8 |
| 13890 12 | Acidizing and other chemical treatment of wells, excluding hydraulic fracturing | (X) | 15.0 | (X) | 51.0 |
| 13890 13 | Perforating well casing | (X) | 4.6 | 5.0 | 19.4 |
| 13890 14 | Well surveying and well logging | (X) | 2.6 | (X) | 9.4 |
| 13890 21 | Hydraulic fracturing | (X) | 13.6 | (X) | 63.0 |
| 13890 24 | Running, cutting, and pulling casing, tubes, or rods | (X) | 1.2 | 13.1 | 41.7 |
| 13890 25 | Installing production equipment, such as wellhead fittings, pumps, and engines | (X) | 17.0 | (X) | 56.5 |
| 13890 26 | Cleaning out, bailing out, or swabbing wells | (X) | 3.6 | (X) | 10.4 |
| 13890 35 | Pumping wells but not operating leases | (X) | 2.1 | (X) | 13.9 |
| 13890 36 | Other oil and gas field services | (X) | 1.8 | (X) | 1.9 |
| 13890 00 | Oil and gas field services, n.s.k. ¹ | (X) | 40.2 | (X) | 130.8 |
| | | (X) | 80.0 | (X) | 149.8 |

¹Includes value for establishments that did not report detailed data and estimates for small companies (estimates were made from administrative-record data rather than collected from respondents).

Table 7a. Selected Supplies, Minerals Received for Preparation, and Purchased Machinery Installed: 1987 and 1982

[Includes quantity and cost of supplies consumed or put into production by establishments classified only in this industry. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Supply code | Industry and supply consumed | 1987 | | 1982 | |
|-------------|---|----------|----------------------------------|----------|----------------------------------|
| | | Quantity | Delivered cost (million dollars) | Quantity | Delivered cost (million dollars) |
| | INDUSTRY 1381, DRILLING OIL AND GAS WELLS | | | | |
| | Selected supplies used, minerals received for preparation, and purchased machinery installed | | | | |
| 353020 | Purchased machinery installed, including equipment installed at the operation as well as mobile loading and transportation equipment | (X) | 1 004.6 | (X) | 5 563.6 |
| 353030 | Parts and attachments (except those listed elsewhere) for construction, mining, and conveying equipment, and for preparation machinery | (X) | 229.2 | (X) | 2 929.1 |
| | Supplies used: | | | | |
| 280111 | Industrial chemicals including acidizing materials (except drilling fluids) | (X) | 143.5 | (X) | 437.5 |
| 289910 | Drilling fluids (drilling mud and drilling mud materials; mud thinners, thickeners, and purifiers) | (X) | 6.3 | (X) | 10.5 |
| 290000 | Lubricating oils and greases, including hydraulic oil | (X) | 57.1 | (X) | 63.2 |
| 324100 | Cement | (X) | 25.9 | (X) | 76.8 |
| 331201 | Steel mill shapes and forms (such as plates, sheets, roof bolts, bars, rails, wheels, pipe, tubing, wire products, and structural shapes) | (X) | 21.9 | (S) | 25.5 |
| 349020 | Valves and pipe fittings | (X) | 92.6 | (X) | 181.1 |
| 353310 | Drill bits and reamers | (X) | 11.4 | (X) | 41.9 |
| 970099 | All other supplies | (X) | 80.6 | (X) | 161.5 |
| 971000 | Undistributed—minerals, purchased machinery, parts, attachments, and supplies used ¹ | (X) | 127.8 | (X) | 329.9 |
| | | (X) | 208.4 | (X) | 1 306.6 |

See footnotes at end of table.

Table 7a. Selected Supplies, Minerals Received for Preparation, and Purchased Machinery Installed: 1987 and 1982—Con.

[Includes quantity and cost of supplies consumed or put into production by establishments classified only in this industry. For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Supply code | Industry and supply consumed | 1987 | | 1982 | | |
|--|---|----------|----------------------------------|----------|----------------------------------|--|
| | | Quantity | Delivered cost (million dollars) | Quantity | Delivered cost (million dollars) | |
| INDUSTRY 1382, OIL AND GAS FIELD EXPLORATION SERVICES | | | | | | |
| Selected supplies used, minerals received for preparation, and purchased machinery installed | | | | | | |
| 353020 | Purchased machinery installed, including equipment installed at the operation as well as mobile loading and transportation equipment | (X) | 293.5 | (X) | 806.4 | |
| 353030 | Parts and attachments (except those listed elsewhere) for construction, mining, and conveying equipment; and for preparation machinery | (X) | 43.7 | (X) | 277.5 | |
| | Supplies used: | (X) | 4.3 | (X) | 21.5 | |
| 280111 | Industrial chemicals including acidizing materials (except drilling fluids) | (X) | .9 | (X) | .3 | |
| 289910 | Drilling fluids (drilling mud and drilling mud materials; mud thinners, thickeners, and purifiers) | (X) | 3.5 | (X) | 2.6 | |
| 290000 | Lubricating oils and greases, including hydraulic oil | (X) | .3 | (X) | 1.9 | |
| 324100 | Cement | (X) | .5 | (S) | .9 | |
| 331201 | Steel mill shapes and forms (such as plates, sheets, roof bolts, bars, rails, wheels, pipe, tubing, wire products, and structural shapes) | (X) | 3.3 | (X) | 8.8 | |
| 349020 | Valves and pipe fittings | (X) | .1 | (X) | .3 | |
| 353310 | Drill bits and reamers | (X) | .9 | (X) | 6.3 | |
| 970099 | All other supplies | (X) | 114.7 | (X) | 215.7 | |
| 971000 | Undistributed—minerals, purchased machinery, parts, attachments, and supplies used ¹ | (X) | 121.4 | (X) | 270.7 | |
| INDUSTRY 1389, OIL AND GAS FIELD SERVICES, N.E.C. | | | | | | |
| Selected supplies used, minerals received for preparation, and purchased machinery installed | | | | | | |
| 353020 | Purchased machinery installed, including equipment installed at the operation as well as mobile loading and transportation equipment | (X) | 1 584.5 | (X) | 4 186.0 | |
| 353030 | Parts and attachments (except those listed elsewhere) for construction, mining, and conveying equipment; and for preparation machinery | (X) | 218.8 | (X) | 1 246.9 | |
| | Supplies used: | (X) | 123.2 | (X) | 183.2 | |
| 280111 | Industrial chemicals including acidizing materials (except drilling fluids) | (X) | 169.3 | (X) | 300.4 | |
| 289910 | Drilling fluids (drilling mud and drilling mud materials; mud thinners, thickeners, and purifiers) | (X) | 33.2 | (X) | 216.4 | |
| 290000 | Lubricating oils and greases, including hydraulic oil | (X) | 10.1 | (X) | 13.6 | |
| 324100 | Cement | (X) | 162.5 | (S) | 274.8 | |
| 331201 | Steel mill shapes and forms (such as plates, sheets, roof bolts, bars, rails, wheels, pipe, tubing, wire products, and structural shapes) | (X) | 18.2 | (X) | 82.2 | |
| 349020 | Valves and pipe fittings | (X) | 14.7 | (X) | 34.3 | |
| 353310 | Drill bits and reamers | (X) | 1.8 | (X) | 5.9 | |
| 970099 | All other supplies | (X) | 261.2 | (X) | 431.4 | |
| 971000 | Undistributed—minerals, purchased machinery, parts, attachments, and supplies used ¹ | (X) | 571.6 | (X) | 1 397.0 | |

¹Represents cost for establishments that did not report detailed data, including establishments that were not mailed a form.

Table 7b. Fuels Consumed by Type: 1987 and 1982

[For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Fuel code | Industry and fuel consumed | 1987 consumption | | 1982 consumption | | |
|--|---|------------------|----------------------------------|------------------|----------------------------------|--|
| | | Quantity | Delivered cost (million dollars) | Quantity | Delivered cost (million dollars) | |
| INDUSTRY 1381, DRILLING OIL AND GAS WELLS | | | | | | |
| Fuels used | | | | | | |
| 291141 | Fuel oil: | (X) | 159.0 | (X) | 524.5 | |
| 291151 | Distillate (light) grade numbers 1, 2, 4, and light diesel fuel | 1,000 bbl | 3 736.5 | 6 382.3 | 275.4 | |
| 131159 | Residual (heavy) grade numbers 5 and 6 and heavy diesel fuel | do | 249.7 | 601.7 | 22.6 | |
| 291111 | Gas—natural, manufactured, and mixed | bil cu ft | .4 | (S) | 1.7 | |
| 960018 | Gasoline | mil gal | 17.9 | 53.2 | 63.3 | |
| 974000 | Other fuels—liquefied petroleum gas, coke, wood, and other | (X) | 16.7 | (X) | 16.0 | |
| | Undistributed fuels ¹ | (X) | (D) | (X) | 145.5 | |
| INDUSTRY 1382, OIL AND GAS FIELD EXPLORATION SERVICES | | | | | | |
| Fuels used | | | | | | |
| 291141 | Fuel oil: | (X) | 31.7 | (X) | 92.9 | |
| 291151 | Distillate (light) grade numbers 1, 2, 4, and light diesel fuel | 1,000 bbl | 157.9 | 4.5 | 348.2 | |
| 131159 | Residual (heavy) grade numbers 5 and 6 and heavy diesel fuel | do | | (D) | 16.0 | |
| 291111 | Gas—natural, manufactured, and mixed | bil cu ft | .1 | .2 | (D) | |
| 960018 | Gasoline | mil gal | 5.9 | 5.9 | .4 | |
| 974000 | Other fuels—liquefied petroleum gas, coke, wood, and other | (X) | (D) | (X) | 43.4 | |
| | Undistributed fuels ¹ | (X) | (D) | (X) | .3 | |

See footnotes at end of table.

Table 7b. **Fuels Consumed by Type: 1987 and 1982**—Con.

[For meaning of abbreviations and symbols, see introductory text. For explanation of terms, see appendixes]

| Fuel code | Industry and fuel consumed | 1987 consumption | | 1982 consumption | |
|-----------|---|------------------|----------------------------------|------------------|----------------------------------|
| | | Quantity | Delivered cost (million dollars) | Quantity | Delivered cost (million dollars) |
| | INDUSTRY 1389, OIL AND GAS FIELD SERVICES, N.E.C. | | | | |
| | Fuels used | (X) | 182.2 | (X) | 392.8 |
| | Fuel oil: | | | | |
| 291141 | Distillate (light) grade numbers 1, 2, 4, and light diesel fuel | 1,000 bbl | 1 434.3 | 44.8 | 2 452.0 |
| 291151 | Residual (heavy) grade numbers 5 and 6 and heavy diesel fuel | do | | | (D) |
| 131159 | Gas—natural, manufactured, and mixed | bil cu ft | 4.1 | 8.0 | 4.0 |
| 291111 | Gasoline | .mil gal | 59.7 | 56.8 | 143.9 |
| 960018 | Other fuels—liquefied petroleum gas, coke, wood, and other | (X) | | 7.2 | 164.8 |
| 974000 | Undistributed fuels ¹ | (X) | 65.5 | (X) | 8.5 |
| | | | | | (D) |

¹Represents cost for establishments that did not report detailed data, including establishments that were not mailed a form.

APPENDIX A. Explanation of Terms

Employment and related items—The report forms requested separate information on production, development, and exploration workers for a specific payroll period within each quarter of the year and on other employees as of the payroll period which included the 12th of March.

All employees—This item includes all full-time and part-time employees on the payrolls of mining establishments during any part of the pay period which included the 12th of the months specified on the report form. Included are all persons on paid sick leave, paid holidays, and paid vacations during these pay periods. Also included are employees working for miners paid on a per ton, car, or yard basis. Excluded are employees at the mine but on the payroll of another employer (such as employees of contractors) and employees at company stores, boarding houses, bunk houses, and recreational centers. Also excluded are members of the Armed Forces and pensioners carried on the active rolls but not working during the period. Officers of corporations are included as employees; proprietors and partners of unincorporated firms are excluded.

Production, development, and exploration workers—This item includes employees (up through the working-supervisor level) engaged in manual work (using tools, operating machines, hauling materials, loading and hauling products out of the mine in mine cars or trucks, and caring for mines, plants, mills, shops, or yards). Included are exploration work, mine development, storage, shipping, maintenance, repair, janitorial, and guard services, auxiliary production for use at establishments (such as power plant), record keeping, and other services closely associated with these production and development operations at the establishment covered by the report. Gang and straw bosses and supervisors who performed manual labor are included, as are employees paid on either a time- or piece-rate basis. Also included are miners paid on a per ton, car, or yard basis and persons engaged by them and paid out of the total amount received by these miners. In addition, other employees at the establishment but not on its payroll are included if paid directly through its own employees, such as superintendents and supervisors. The payments received by these types of employees are included as part of the establishment's payroll. Employees above the working-supervisor level are excluded from this category.

All other employees—This item covers nonproduction employees of the establishment including those

engaged in the following activities: supervision above the working-supervisor level, sales, highway trucking (by employees not entering mines or pits), advertising, credit, collection, clerical and routine office functions, executive, purchasing, financing, legal, personnel (including cafeteria and medical), professional (such as engineers and geologists), and technical activities. Also included are employees on the payroll of the establishment engaged in the construction of major additions or alterations to the plant and utilized as a separate work force. (Workers engaged in regular maintenance and repair operations are not included here but are classified as production, development, and exploration workers.)

Separately operated auxiliary establishments employees—This item includes employment at separate central administrative offices or auxiliary units of multiestablishment companies and at those offices or units servicing more than one establishment during the payroll period which included March 12. Establishments are classified on the basis of the industry or principal industry served. Employees at an office located at or near the mining establishment are usually included in the mine report.

All employees, average for year—The 1987 census report form requested employment figures for production, development, and exploration workers for four selected pay periods (mid-March, May, August, and November). For all other employees, only a mid-March figure was requested. The annual average is an average of the four monthly figures for production, development, and exploration workers plus the March figure for all other employees. This approach was used to simplify the schedule format and lighten the reporting burden of respondents, since it was found that the average of these selected pay periods closely approximates, for most industries, the average employment for the year that would be obtained from 12 monthly pay periods.

Payroll—This item includes the gross earnings of all employees on the payroll of mining establishments paid in the calendar year 1987. Respondents were told that in reporting they could follow the definition of payroll used for calculating the Federal withholding tax. It includes all forms of compensation such as salaries, wages, commissions, payments received on a ton, car, or yard basis, dismissal pay, bonuses, vacation and sick leave pay, and compensation in kind, prior to such deductions as employees' Social Security contributions, withholding taxes, group

insurance, union dues, and savings bonds. The total includes salaries of officers of corporations; it excludes payments to the proprietor or partners of unincorporated concerns, and payments to members of Armed Forces and pensioners carried on the active payroll of mining establishments. Also excluded are royalty payments to unions and costs of smelting, explosives, fuses, electric cap lamps, and mine supplies used in production and development work but charged to employees and deducted from their wages.

As in the case of employment and establishment figures, the annual payrolls of separate auxiliary establishments of multiestablishment companies are included in the totals for individual industries and for States.

Production-, development-, and exploration-worker hours—This item represents all hours that production, development, and exploration workers worked, both on active days during which there was production or development work and on inactive days when only security guards, inspectors, repair persons, and other maintenance persons were on duty. It includes all hours worked or paid for at the mining operations, except hours paid for vacations, holidays, or sick leave, when the employee was not at the establishment. Included are actual overtime hours, not straight time equivalent hours. Hours of working proprietors or partners are excluded.

Supplemental labor costs—This item represents employer's cost for fringe benefits not included in payrolls.

Legally required expenditures, including Social Security contributions—This cost includes employer contributions for all programs required under Federal and State legislation, such as Federal Old Age and Survivors' Insurance, unemployment compensation, and worker's compensation. Also included are legally required State temporary disability payments.

Payments for voluntary programs—Included in this cost are payments resulting from union negotiated contracts and all employer payments of insurance premiums on hospital and medical plans, life insurance premiums, and premiums on supplementary accident and sickness insurance. For programs supported by joint employer-employee contributions, only the employer payments are included. Also included are payments or allocations on all pension plans regardless of methods of administration, supplemental unemployment compensation plans, welfare plans, stock purchase plans in which the employer payment is not subject to withholding tax, and deferred profit sharing plans.

Value added by mining—This measure of mining activity is derived by subtracting the cost of supplies, minerals received for preparation, purchased machinery installed, purchased fuel, purchased electricity, and contract work from the sum of the value of shipments (mining

products plus receipts for services rendered) and total capital expenditures. This statistic avoids the duplication in value of shipments and receipts which results from the use of products of some establishments as supplies, energy sources, or materials by others. Moreover, it provides a measure of value added not only in mineral production but also in the development of mineral properties. For these reasons, it is considered to be the best value measure for comparing the relative economic importance of mining among industries and geographic areas.

Cost of supplies used, purchased machinery installed, etc.—Besides supplies used and purchased machinery installed, this cost includes fuels and electric energy used and contract work done by others for each establishment. It includes charges to both the current and capital accounts. It also includes the cost of items used during 1987 whether they were purchased, withdrawn from inventories, or received from other establishments of the company. For selected supplies and fuels and for electric energy, both quantity and cost data were requested. The cost data refer to direct charges actually paid or payable (after discounts) for items used during the year. Freight charges and other direct charges incurred by the establishment in acquiring the item are included. Companies whose records did not show actual amounts used were asked to approximate use by adding purchases (or receipts) during the year to opening inventory and subtracting closing inventory. Separate figures were requested for (1) selected supplies used, minerals received for preparation, and purchased machinery installed; (2) electric energy purchased; (3) purchased fuels used for heat, power, or the generation of electricity; (4) contract work done by others; and (5) products bought and resold in the same condition. Supplies and equipment used in mine development, plant expansion, and capitalized repairs, which are chargeable to fixed assets accounts, are included in this item, as are supplies furnished without charge to contractors for use at the mining operation and supplies sold to employees for use at the establishment. Excluded are such costs as advertising, insurance, telephone, and research and consulting services of other establishments or such overhead costs as depreciation charges, rent, interest, and royalties.

Selected supplies used, minerals prepared, etc.—In addition to the total cost of supplies used, purchased machinery installed, etc., which every establishment was required to report, information was also collected on the consumption of major supplies used in mining. These inquiries were restricted to supplies which were important parts of the cost of production, exploration, and development of a particular industry and for which cost information was available. Table 7a contains information on specific supplies consumed. On report forms for most mineral industries (except the contract services and the crude petroleum and natural gas industries), a uniform inquiry was included on minerals prepared at the reported establishments. Figures were obtained on crude minerals mined

at the establishment (quantity), received from other establishments of the company or purchased from others (quantity and cost), and received for preparation on a custom or toll basis (quantity and estimated value). Establishments consuming less than a specified amount (usually \$25,000) were not required to report the cost of a supply. For small establishments for which administrative records were used, the cost of supplies was included in "not specified by kind." (See Summary of Findings for the importance of administrative records to any industry.)

Value of shipments and receipts and net shipments—

The amounts shown as value of shipments and receipts for each industry (tables 1 through 5), and for individual products or classes of products (table 6), are the net selling values, f.o.b. mine or plant after discounts and allowances, excluding freight charges. Shipments includes all products physically shipped from the establishment during 1987, including material withdrawn from stockpiles and products shipped on consignment, whether or not sold in 1987. Prepared material or concentrates includes preparation from ores mined at the same establishment, purchased, received from other operations of the same company, or received for milling on a custom or toll basis. For products transferred to other establishments of the same company or prepared on a custom basis, companies were requested to report the estimated value, not merely the cost of producing the items. Multiestablishment companies were asked to report value information for each establishment as if it were a separate economic unit. They were instructed to report the value of all products transferred to other plants of the company at their full economic value; to include, in addition to direct cost of production, a reasonable proportion of company overhead and profits.

For all establishments classified in an industry, value of shipments and receipts includes (1) the value of all primary products of the industry, (2) the value of secondary products which are primary to other industries, (3) the receipts for contract work done for others, except custom milling, and (4) the value of products purchased and resold without further processing. Receipts for custom milling are not included to avoid duplication with the value of custom milled ores included in an industry's primary and secondary products.

Some duplication exists in industry and industry group totals because of the inclusion of materials transferred from one establishment to another for mineral preparation or resale. When this duplication is significant, figures generally are shown for both gross and net shipments. The net shipments are obtained by subtracting the value of crude minerals transferred to other establishments for preparation and the value of resales from the gross shipments.

Shipments of individual products—In the 1987 Census of Mineral Industries, information was collected on output for about 200 individual mineral products. In general, the shipments figures of the 1987 and 1982 minerals

censuses were confined to separate totals for each crude and each prepared mineral. When shipments were significant, separate figures were also obtained on crude minerals going to preparation plants and those going to consumers.

Figures were collected on both quantity and value of shipments. Shipments includes commercial shipments and transfers of products to other operations of the same company. For products that are used to a significant extent within the same establishment for power or heat, and for minerals mined and prepared in the same establishment, total production figures or separate data on production for such uses were collected. Typically, production was also collected for products for which there was usually significant differences between total production and total shipments because of stock changes.

For service industries, the amount received or due for services performed during 1987 was collected as a measure of output. For mine operators who also perform services, the amount received for such services was added to the total value of products shipped to determine total value of shipments and receipts for each establishment.

Table 6 provides the National and State total shipments figures from all industries for each of the products primary to the industry covered.

Capital expenditures—This item covers expenditures made during the year for development and exploration of mineral properties, for new construction, and for purchased machinery chargeable to fixed assets accounts of the mineral establishment. They are the type for which depreciation, depletion, or Office of Minerals Exploration accounts are ordinarily maintained. Capital expenditures during 1987 were determined as "additions completed during the year plus construction in progress at the end of the year minus construction in progress at the beginning of the year." Reported capital expenditures includes work done on contract, as well as by the mine forces. Expenditures for machinery and equipment includes those made for replacement purposes, as well as those for additions to capacity. Excluded from these expenditures were costs of maintenance and repairs charged as current operating expense and expenditures for land and mineral rights.

Whenever applicable, separate figures were provided for expenditures for development and exploration of mineral property, construction of preparation plants and other construction, new machinery and equipment, used plant, and used equipment acquired from others.

Gross value of depreciable assets—Assets data were collected on buildings, other structures, machinery, equipment, capitalized mineral exploration and development, and mineral land and rights for which depreciation, amortization, or depletion accounts are maintained. The values shown represent the actual cost of assets at the time they were acquired, including all costs incurred in making the assets usable (such as transportation and installation

costs). The data were collected for the beginning and end of the year. Assets at the beginning of the year plus new and used capital expenditures minus retirements should equal assets at the end of the year. For new construction or other improvement projects in progress but not completed by the end of the year, the cumulative capital expenditures were included in the beginning- and end-of-year assets figures.

Retirements—This item represents the gross value of depreciable assets sold, retired, scrapped, destroyed, abandoned, etc., during 1987. The values shown are the acquisition costs of the retired assets. This item includes the value of assets (at acquisition cost rather than current market value) transferred to other establishments of the same company.

Depreciation—This item shows the reduction in value of depreciable assets brought about through use, gradual obsolescence, or the effect of the elements (decay or corrosion) during the year. Included are charges against assets acquired or completed during the year.

Rental payments—This item consists of rental payments made to other companies for use of such depreciable assets as buildings, other structures, machinery, and equipment. It does not include payments made to the parent company or another subsidiary of the parent company for the use of buildings and equipment owned by the parent company or its subsidiary. The value of such company-owned assets is included in the gross value of depreciable assets.

For 1987, a clarification was made to the instructions for rental payments to indicate that the equipment should be reported according to the type of lease negotiated with the lessor. If the lease qualified as an "operating lease" the periodic payments made to the producer or the lessor should be reported in the rental section. However, if the leasing arrangement met the criteria set down by the Financial Accounting Standards Board for a "capital lease", the original cost or market value of the equipment or building was to be reported as a value of fixed assets and not as rental payments.

Current account expenditures—This item includes all expenses for mineral properties, exploration, and development charged to current accounts. This includes all supplies, machinery, equipment, parts, fuels, power, etc., used for development or exploration and charged to current operating expenses. Also included are royalty payments, acquisition costs for mineral land and rights which were not capitalized, and the cost of maintenance and repairs associated with exploration or development activity and charged to current accounts.

Inventories—This item includes inventories of mined or quarried products and supplies, parts, fuels, etc., at the beginning and end of the year. Included as mined or quarried products are stockpiles of products ready for shipment and stocks of raw products awaiting treatment or beneficiation. Beginning in the 1982 Census of Mineral Industries, all respondents were requested to report their inventories at (the lower of) cost or market prior to adjustment to LIFO cost. This is a change from the 1977 census in which respondents were permitted to value their inventories using any generally accepted accounting method. The inventory figures for 1987 and 1982, therefore, will not be comparable to prior census data because of the change in reporting instructions.

Fuels and electric energy used—This item includes the quantity and cost of fuels and electric energy used in mining. For most industries, separate quantity and cost figures are shown for purchased coal, distillate fuel oil, residual fuel oil, gas, gasoline, and electric energy, and a cost figure is shown for "other fuels" (see table 7b). Data were also obtained on the quantity of fuels and electric energy produced and consumed at the same establishment. These data are shown for coal, crude petroleum, and natural gas used at the producing establishments for heat and power, and for electric energy generated and used at the same mining operations. For electric energy, the quantity generated and used is approximated by subtracting the quantity of electric energy sold from the total quantity generated (excluding generating station use).

APPENDIX B.

Changes in Census of Mineral Industries

Product Codes for 1987

[Based on revisions to the Standard Industrial Classification (SIC) Manual, definitions of some product codes were revised for 1987. Listed below are the revisions to the product codes. The terms published and collected are defined as follows: (1) published refers to the code used in the published reports for 1987 and 1982, and (2) collected refers to the code appearing on the report forms for 1987]

| 1987 published | 1987 collected | 1982 published | 1987 published | 1987 collected | 1982 published | 1987 published | 1987 collected | 1982 published | 1987 published | 1987 collected | 1982 published |
|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|-------------------|
| 10112 07 | 10112 07 | 10112 06 10112 08 | 12211 14— Con. 12211 16 | 12111 14— Con. 12111 16 | 12111 03— Con. | 12410 13 | 11120 13 12130 13 | 11120 13 12130 13 | 14744 01 14744 03 | 14744 01 14744 03 | 14744 00 |
| 10611 00 | 10611 00 | 10611 21 10611 23 10611 51 | 12212 07 12212 08 12212 09 | 12112 07 12112 08 12112 09 | 12112 01 | 12410 14 | 11120 14 12130 14 | 11120 14 12130 14 | 14791 12 | 14721 00 | 14721 00 |
| 10810 18 | 10810 18 | 10810 12 10810 15 10810 19 | 12212 17 12212 18 12212 19 | 12112 17 12112 18 12112 19 | 12112 03 | 12410 15 | 11120 15 12130 15 | 11120 15 12130 15 | 14791 22 | 14722 00 | 14722 00 |
| 10942 03 10942 04 | 10942 03 10942 04 | 10942 01 | 12221 04 12221 05 | 1211A 04 1211A 05 | 12111 01 | 12410 16 | 11120 16 12130 16 | 11120 16 12130 16 | 14792 12 | 14731 00 | 14731 00 |
| 10942 05 | 10942 05 | 10942 02 | 12221 14 12221 15 | 1211A 14 1211A 15 | 12111 03 | 12410 17 | 11120 17 12130 17 | 11120 17 12130 17 | 14792 22 | 14732 00 | 14732 00 |
| 10992 11 | 10511 00 | 10511 00 | 12222 07 12222 08 | 1211B 07 1211B 08 | 12112 01 | 12410 19 | 11120 19 12130 19 | 11120 19 12130 19 | 14793 00 | 14760 00 | 14760 00 |
| 10992 21 | 10512 00 | 10512 00 | 12222 17 12222 18 | 1211B 17 1211B 18 | 12112 03 | 13810 00 13810 15 | 13810 00 13810 15 | 13810 00 13810 15 | 14794 00 | 14770 00 | 14770 00 |
| 10993 11 | 10921 00 | 10921 00 | 12311 04 | 11111 04 | 11111 01 | 14552 01 14552 02 | 14552 01 14552 02 | 14552 00 | 14997 12 | 14921 00 | 14921 00 |
| 10993 21 | 10923 00 | 10923 00 | 12311 14 | 11111 14 | 11111 03 | 14591 11 | 14521 00 | 14521 00 | 14997 22 | 14922 00 | 14922 00 |
| 10999 21 | 10999 21 | 10997 00 10999 21 | 12312 07 | 11112 07 | 11112 01 | 14591 21 | 14522 00 | 14522 00 | 14998 12 | 14961 00 | 14961 00 |
| 12211 04 12211 05 12211 06 | 12111 04 12111 05 12111 06 | 12111 01 | 12312 17 | 11112 17 | 11112 03 | 14592 11 | 14531 00 | 14531 00 | 14998 22 | 14962 00 | 14962 00 |
| 12211 14 12211 15 | 12111 14 12111 15 | 12111 03 | 12410 12 | 11120 12 12130 12 | 11120 12 12130 12 | 14592 21 | 14532 00 | 14532 00 | 14999 05 | 14999 05 | 14999 05 |
| | | | | | | 14593 00 | 14540 00 | 14540 00 | 14999 98 | 14999 98 | 14999 98 |



PUBLICATION PROGRAM

1987 CENSUS OF MINERAL INDUSTRIES

Publications of the 1987 Census of Mineral Industries, containing data on establishments primarily engaged in the extraction of minerals, are described below. Publications order forms for the specific reports may be obtained from any Department of Commerce district office or from Data User Services Division, Customer Services (Publications), Bureau of the Census, Washington, DC 20233.

Preliminary Reports

Industry series—12 reports (MIC87-I-10A(P) to -14E(P))

Preliminary data from the 1987 census are issued in 12 separate reports covering 31 mineral industries. Preliminary summary data for the U.S. and States are released in one report.

Final Reports

Industry series—12 reports (MIC87-I-10A to -14E)

Each of the 12 reports provides information for an industry or a group of related industries (e.g., clay, ceramic, and refractory minerals). Final figures for the United States are shown for each of 31 mineral industries on quantity and value of products shipped and supplies used; inventories; quantity and cost of fuels and electric energy purchased, and the quantities of fuels produced and consumed; capital expenditures; assets; rents; employment; depreciation, amortization and depletion; payrolls; hours worked; cost of purchased machinery; value added by mining; mineral development and exploration costs; number of establishments; and number of companies. Comparative statistics for earlier years are included. Industry statistics are shown by State, type of operation, and size of establishment.

Geographic area series—9 reports (MIC87-A-1 to -9)

A separate report for each of the nine geographic divisions presents statistics for individual States for two- and three-digit industry groups by type of operation and by county. Also, data are

shown for value of shipments, value added by mining, employment, payroll, hours worked, capital expenditures, cost of supplies, etc., purchased machinery installed, and number of mining establishments, with comparative 1982 data on employment and value added by mining.

Subject series—3 reports (MIC87-S-1 to -3)

Each of the three reports contains detailed statistics for an individual subject, such as water use in mineral industries, fuels and electric energy consumed, and a general National-level summary.

Reference series—1 report (MIC87-R-1)

The Numerical List of Manufactured and Mineral Products includes a description of the principal products and services published in the 1987 Censuses of Manufactures and Mineral Industries.

MICROFICHE

Every final published report in the 1987 Census of Mineral Industries will be available on microfiche.

PUBLIC-USE COMPUTER TAPES AND COMPACT DISCS

Data from the final industry series, and geographic area series will be available on public-use computer tapes and compact discs-read only memory (CD-ROM). These tapes will provide the same information found in the final reports. Computerized data products are available for users who wish to summarize, rearrange, or process large amounts of data. These products, with corresponding technical documentation, are sold by Data User Services Division, Customer Services (Tapes), Bureau of the Census, Washington, DC 20233.

OTHER ECONOMIC CENSUSES REPORTS

Data on retail trade, wholesale trade, service industries, construction industries, manufactures, transportation, enterprise statistics, minority-owned businesses, and women-owned businesses also are available from the 1987 Economic Censuses. A separate series of reports covers the censuses of outlying areas—Puerto Rico, Virgin Islands of the United States, Guam, and the Northern Mariana Islands. Separate announcements describing these reports are available free of charge from Data User Services Division, Customer Services (Publications), Bureau of the Census, Washington, DC 20233.

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